Form approved. Budget Bureau No. 42-R1425.

# UNITED STATES

- DEPARTMENT OF THE I	NTFRIOR					
DEI AITIMENT OF THE I		5. LEASE DESIGNATION AND SERIAL NO.				
GEOLOGICAL SURVI	<u>U÷0337 &amp; ಕಪ್</u>					
APPLICATION FOR PERMIT TO DRILL, I	DEEPEN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1a. TYPE OF WORK			2 HX U 8 814			
DRILL 🔂 DEEPEN [	PLUG BAC	K 🗌	7. UNIT AGREEMENT NAME			
b. TYPE OF WELL	•	Ė	E CHAPITA WELLS UNIT			
OIL GAS WELL WELL OTHER	SINGLE MULTIPI	<b>*</b> 🗆 🖁	8. FARM OR LEASE NAME .			
2. NAME OF OPERATOR		3				
BELCO DEVELOPMENT CORPORATION		91	9. WELL NO.			
3. ADDRESS OF OPERATOR		19	ੈਂ 59_18 ਵੀ <u>ਵੈ</u> ਂਡੋੜੇ			
P.O. BOX X, VERNAL, UTAH 840	78	Ĕ.	10. FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (Report location clearly and in accordance wit	th any State requirements.*)	3	CHAPTTA WELLS FIRL			
At surface 638' FSL & 666' FWL SW/S	W	Ť	11. SEC., T., R., M., OR BLK.			
		្ន	AND SURVEY OR AREA			
At proposed prod. zone Same		5				
			= SEC #8,5 T9S, R23E			
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POS	T OFFICE	Sa2	12 COUNTY OR PARISH 13. STATE			
19.3 MILES FROM OURAY, UTAH	••	0.17	L UINTAH - LUTAH			
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST	16. NO. OF ACRES IN LEASE		OF ACRES ASSIGNED.			
PROPERTY OR LEASE LINE, FT.  (Also to nearest drig, unit line, if any)						
18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS						
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 7805'						
21. ELEVATIONS (Show whether DF, RT, GR, etc.)	Was Tide 000	100 5	22. APPROX. DATE WORK WILL START*			
21. ELEVATIONS (Show whether DF, RT, GR, etc.)  Wasalcky, 000  MARCH 1, 1982						
28. PRODOSED CASING AND CEMENTING PROGRAM						

SETTING DEPTH SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT

QUANTITY OF CEMENT 17.1/2" 13 3/8" "G" cement 54.5# 200' 76051 50-50 poz-mi 7 7/8" 4 1/2" 11.6#

SEE ATTACHMENTS FOR:

CONDITIONS OF APPROVAL, IF ANY:

10 POINT PROGRAM 13 POINT SURFACE USE PLAN LOCATION PLAT LOCATION LAYOUT TOPO MAPS "A" AND "B" DIAGRAMS "A" AND "B"

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If propose cone. If proposal is to drill or deepen directionally, giv	OF U	VED BY THE STATE TAH DIVISION OF BAS, AND MINING PROPERTY OF BAND PROPOSE	
preventer program, if any.	PV.	Dleam!	E E
signed JeBuel	DISTRICT ENGI	NEER JAN	1982
(This space for Federal or State office use)			
PERMIT NO.	APPROVAL DATE	<u> 1 1 1 1 2 2 2 2 2 2 2 2 2 2 2 </u>	
APPROVED RY	TITI.	DATE	··· ′

## T 9 S, R 23 E, S.L.B.&M.

_	N 89°59' W
	79.02 LOT I
TH	LOT 2
SOUTH	LOT 3
	LOT 4
2627.82'	CHAPITA WELLS # 59 - 18  Elev. Ungraded Ground - 4978'  79.30  N89°54'E  \$ 46°16'28" W (921.30')
262	X = Section Corners Located  West I/4 Corner T IO S , R 23 E

# PROJECT BELCO DEVELOPMENT CORP.

Well location, CHAPITA WELLS # 59-18, located as shown in LOT 4 Section 18, T 9 S, R 23 E, S.L.B.&M. Uintah County, Utah.

#### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

REGISTERED LAND SURVEYOR REGISTRATION № 3137

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q ~ 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE   " = 1000'			DATE 12-16-81		
PARTY	RK BK	L Z	REFERENCES GLO Plat		
WEATHE	R		FILE		

CHAPITA WELLS UNIT 59-SECTION 18, T9S, R23E UINTAH COUNTY, UTAH

#### 10 POINT PROGRAM

#### 1. GEOLOGIC SURFACE FORMATION

Uinta formation of the Upper Eocene Age

#### 2. ESTIMATED TOPS OF GEOLOGIC MARKERS

Uinta

Surface

Green River

14921

Wasatch

47921

#### 3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

Green River Wasatch 1492'-4792' 4792'-TD Oil shale zone Possible Gas

4. PROPOSED CASING PROGRAM

13 3/8" 54.5# K-55 set @ 200', cmt to surface w/200 sx class "G" cmt 4 1/2" 11.6# N-80 set @7605', cmt 2 stages, 1st w/400 sx 50-50 poz-mix, 2nd w/min 500 sx 50-50 poz-mix to adequately protect all production intervals.

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

The operators minimum specifications for pressure control equipment are as follows: 10", 2000 PSI hydraulic doublegate BOP. Pressure tests of BOP to 1000 PSI will be made prior to drilling surface plug and on each trip for bit.

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS

From base of surface casing to TD, it is planned to drill the well with mud. The mud system will be a water based gel-chemical mud, weighted up to 10.5 ppg as required for gas control.

7. AUXILIARY EQUIPMENT TO BE USED

Auxiliary equipment to be used will be a 2", 2000 PSI choke manifold and kill line, stabbing valve, kelly cock and visual mud monitoring.

8. TESTING, LOGGING AND CORING PROGRAMS

No coring or drill stem testing has been scheduled for this well. The logging will consist of DLL, CNL, FDL w/caliper & Cyberlook.

9. ANTICIPATE ABNORMAL PRESSURE OR TEMPERATURE

It is not anticipated that abnormal pressures or temperatures will be encountered, nor that any other abnormal hazards such as  $H_2S$  gas will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

The anticipated starting date is March 1, 1982. Drilling operations should be complete about 4 weeks after they commence.

CHAPITA WELLS UNIT 59-1
SECTION 18, T9S, R23E
UINTAH COUNTY, UTAH

13 POINT SURFACE USE PLAN

#### 1. EXISTING ROADS

- A. The wellsite is located 666' FWL & 638' FSL, SW/SW, Section 18, T9S, R23E, Uintah County, Utah. (Refer to attached plat and Topo Maps "A" and "B".) The proposed wellsite is approximately 19 miles east of Ouray, Utah.
- B. To reach the proposed location, refer to attached Topo Map "A".
- C. The proposed access route is outlined on attached Topo Map "B".
- D. See Topo Map "B".
- E. Not applicable
- F. Access to the wellsite will be over existing county roads and Belco's planned access road.

#### 2. PLANNED ACCESS ROAD

See attached Topo Map "B".

The planned access road is approximately. 4 mi in length and will comply with the general specifications as outlined.

- A. The proposed access road will be a minimum of 16' crown road with ditches along either side of the road where it is determined necessary in order to handle any runoff from normal weather conditions in the area.
- B. Maximum grade of the proposed access road will not exceed 4%.
- C. No turnouts are planned for the length of the proposed access road. Line of sight vision is such that turnouts are unnecessary.
- D. Drainage design of the proposed access road will avoid unnecessary disturbance of natural runoff patterns. Drainage will be implemented so as not to cause siltation or accumulation of debris.
- E. Surfacing material shall be the native borrow material from the cut areas and will be used to stabilize the road surface and location. No other material for construction is anticipated.
- F. No fences will be crossed in order to access the proposed location. No cattle guards will be needed.
- G. The proposed road has been centerline flagged for the full distance of the proposed route.

### 3. LOCATION OF EXISTING WELLS

- A. Water wells None
- B. Abandoned wells None
- C. Temporarily abandoned wells None
- D. Disposal wells None
- E. Drilling wells None
- F. Producing wells CWU 41-18 is located in the same section
- G. Shut in wells None
- H. Injection wells None
- I. Monitoring wells None

#### 4. LOCATION OF EXISTING AND PROPOSED FACILITIES

- A. Existing production facilities located within one mile of the proposed well are:
  - 1. Tank batteries CWU 41-18
  - 2. Production facilities CWU 41-18
  - 3. Oil gathering lines None
  - 4. Gas gathering lines Mountain Fuel above ground pipeline
  - 5. Injection lines None
  - 6. Disposal lines None
- B. The attached diagram "B" shows the proposed production facilities that will be utilized in the event that this well produces gas. All production facilities owned and controlled by Belco will be kept on this pad.

Construction materials will be of native borrow or cut exposed on the site and will be consistent with accepted oilfield standards and good engineering practices.

A three strand barbed wire fince will be constructed and maintained in good order around any disposal pits during the drilling and completion phase of this well. When these pits are no longer needed or within 90 days, they will be covered over with native borrow material and rehabilitated to conform with the area.

Guard rails will be constructed around the wellhead to prevent access to livestock or wildlife.

Rehabilitation of the pits is discussed above. The remaining pad not used for producing operations will be recontoured to conform with the natural grade and covered with topsoil saved on the site. The area will be rehabilitated as per BLM specifics.

### 5. LOCATION AND TYPE OF WATER SUPPLY

- A. Water to be used to drill this well will be hauled by truck from the White River.
- B. Water will be hauled by truck, preferred carrier Dalbo, PSC #536, on the proposed access route. See Topo Map "B" for access route. No new roads or pipelines will be needed for this purpose.
- C. No water well will be drilled.

### 6. SOURCE OF CONSTRUCTION MATERIALS

All construction materials for this location site and access road shall be native borrow rock and soil accumulated during the construction of this location. No additional rod gravel or additional materials are anticipated at this time.

### 7. METHODS OF HANDLING WASTE DISPOSAL

- A. Drill cuttings, drilling fluids, salts, chemicals and produced
- B. fluids will be disposed of in the reserve pit on the location
- C. pad.
- D. A portable toilet will be provided for human waste during the drilling phase.
- E. Garbage and other waste materials will be contained in wire mesh cages and disposed of in an approved waste disposal facility.''

#### POINT 7 CONT.....

Immediately after the drilling rig moves off the location the remaining trash and garbage will be collected and hauled away The reserve pit will be fenced on the open side to protect domestic animals and wildlife. This pit will be utilized during the completion and testing phase of the well for storage of produced fluids.

#### ANCILLARY FACILITIES 8.

There are no ancillary facilities planned for at the present time.

#### WELL SITE LAYOUT 9.

See attached Location Layout sheet which shows the following items:

- Cross section of the pad showing details of the cuts and fills.
- Location of the reserve pits, pipe racks, topsoil stockpile and excess cut stockpile.
- Rig orientation, parking area and access road.
- Pits will be lined to conserve water and will be fenced on the fourth side at the completion of operations.

#### PLANS FOR RESTORATION OF SURFACE 10.

In the event of a dry hole, pits will be allowed to dry and will then be backfilled and waste pits will be backfilled. The location will be restored to as near the original contour as feasible and then reseeded

- Upon completion of the testing phase of the well, the areas not needed for access to the well and used for producing operations shall be filled and recontoured to blend with the surrounding topography and stockpiled soil redistributed over the entire area. After final plugging and abandonment of the well, the entire disturbed area will be restored as recommended by the BLM.
- The revegetation of the drill site area and access no needed to carry on production operations will be reseeded as recommended by the BLM.
- All pits will be fenced prior to disposal of any waste material С. and the open side of the reserve pit will be fenced before removing the rig from the location. The fences will be maintained in good condition until item "A" above is started.
- Any oil or condensate on any temporary pit will be removed in a D. timely manner. Overhead flagging or netting will be installed on any sump pit used to handle well fluids during the producing life of the well.
- Restoration activities shall begin within 90 days after the Ε. completion of the well. Once completion activities have begun they shall be completed within 30 days.

#### OTHER INFORMATION 11.

Topography of the general area is relatively flat rolling terrain consisting of clay and stabilized sand dunes.

Vegetation in the area consists mainly of sagebrush and native grasses Wildlife consists of reptiles, small rodents and birds.

Livestock grazing and mineral exploration are the only surface use activities in the area.

POINT 11 CONT....

All lands involved with this location are controlled by the BLM.

There is no water in the immediate vicinity of this location. No occupied dwellings or known archeaological or cultural sites are in the area of this location.

#### 12. LESSEE REPRESENTATIVE

Belco Development Corporation's representative for this operation will be Mr. J. C. Ball, District Engineer, P.O. Box X, Vernal, Utah 84078. Telephone contact number is 1-801-789-0790.

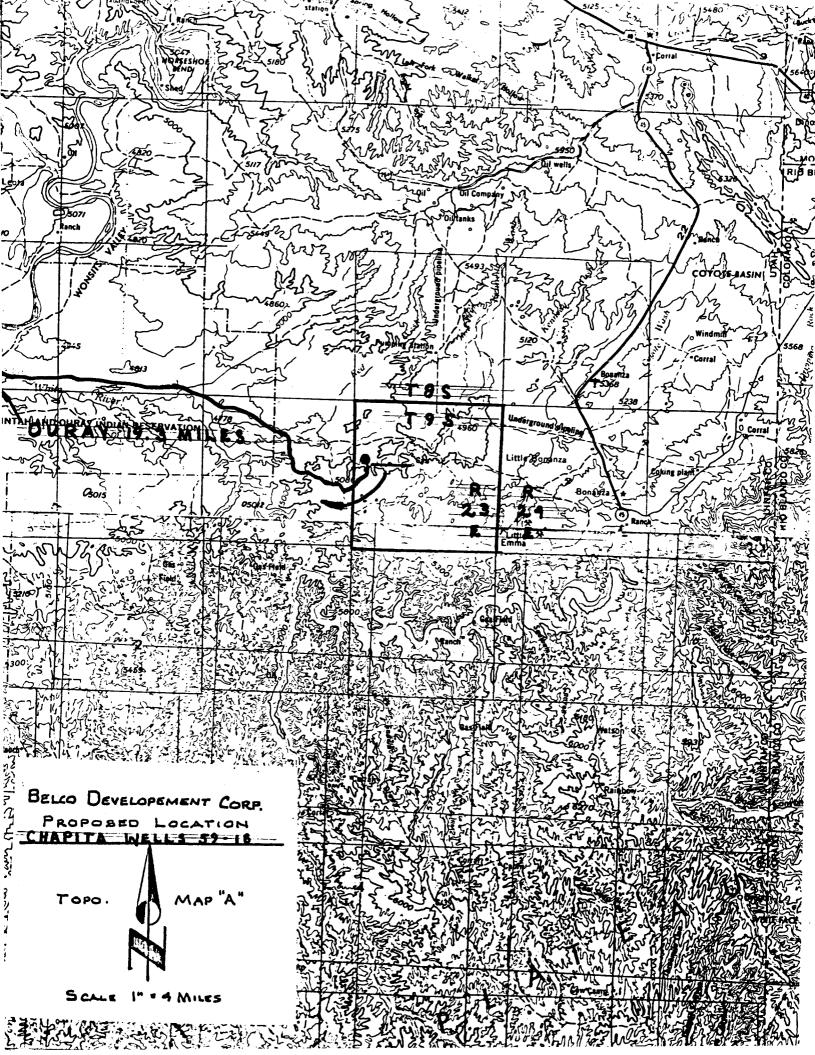
#### 13. CERTIFICATION

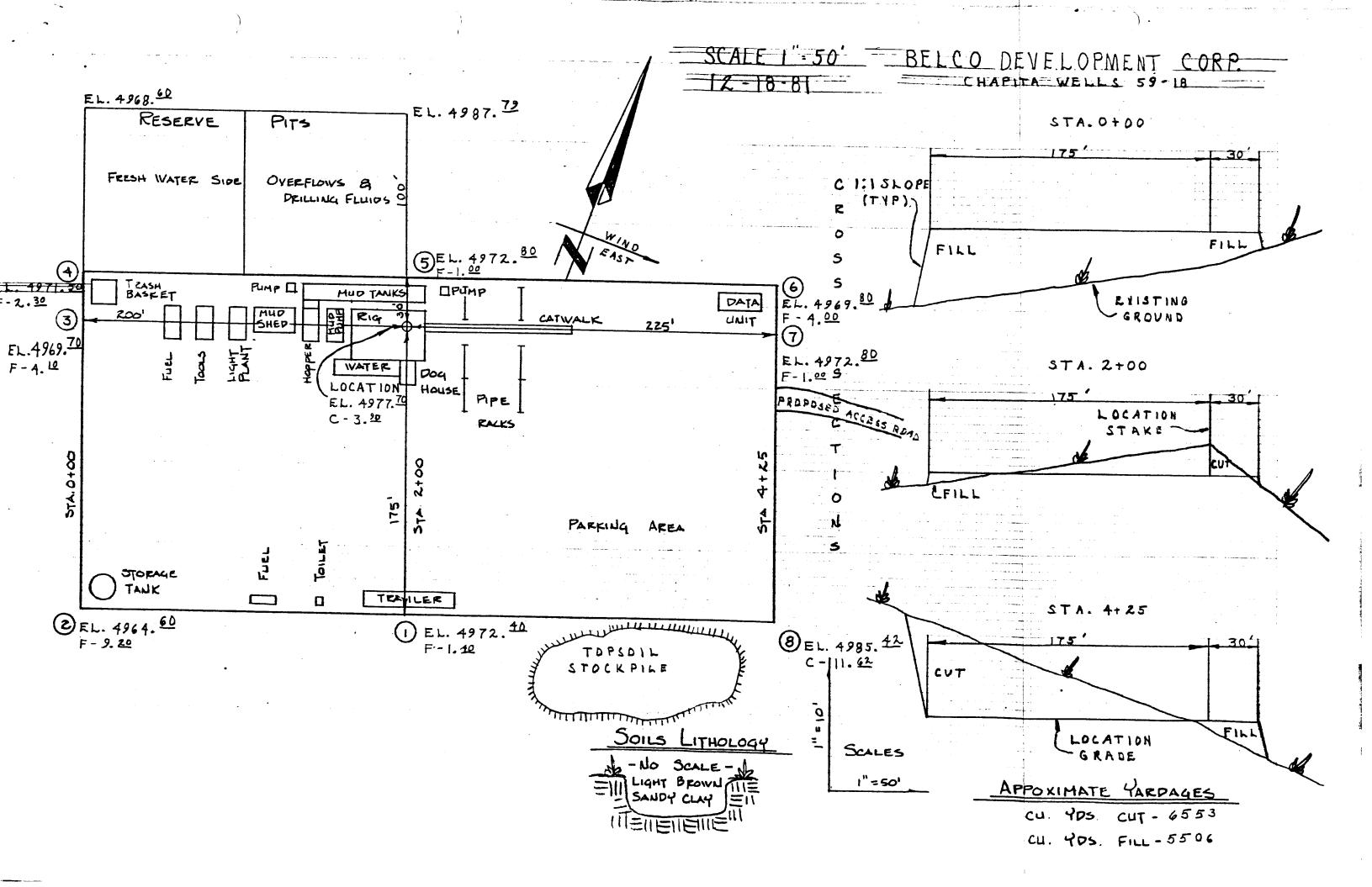
I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist, that the statements made in this Plan are to the best of my knowledge true and correct; and that the work associated with the operations proposed herin will be performed by Belco Development Corporation, it's contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

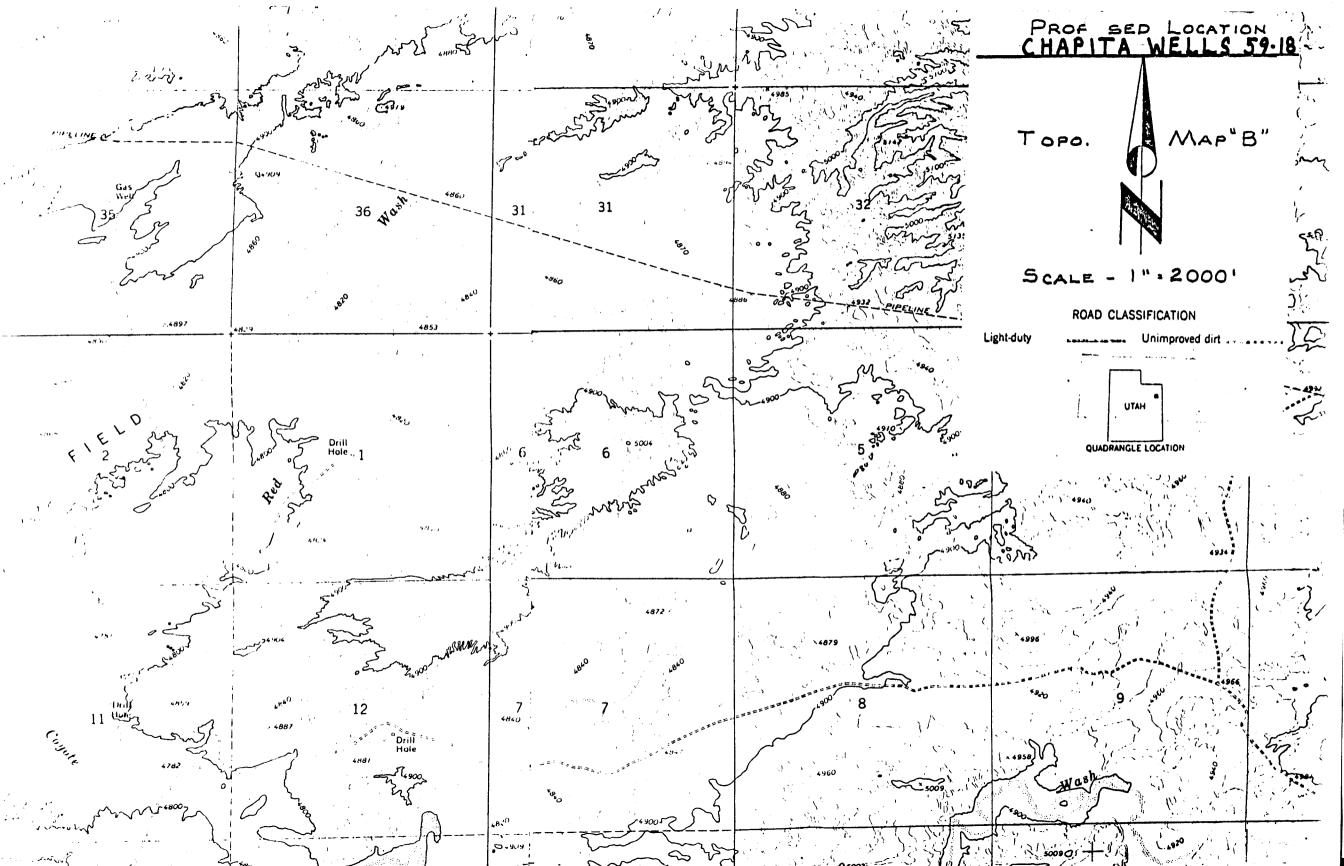
DATE 1-4-82

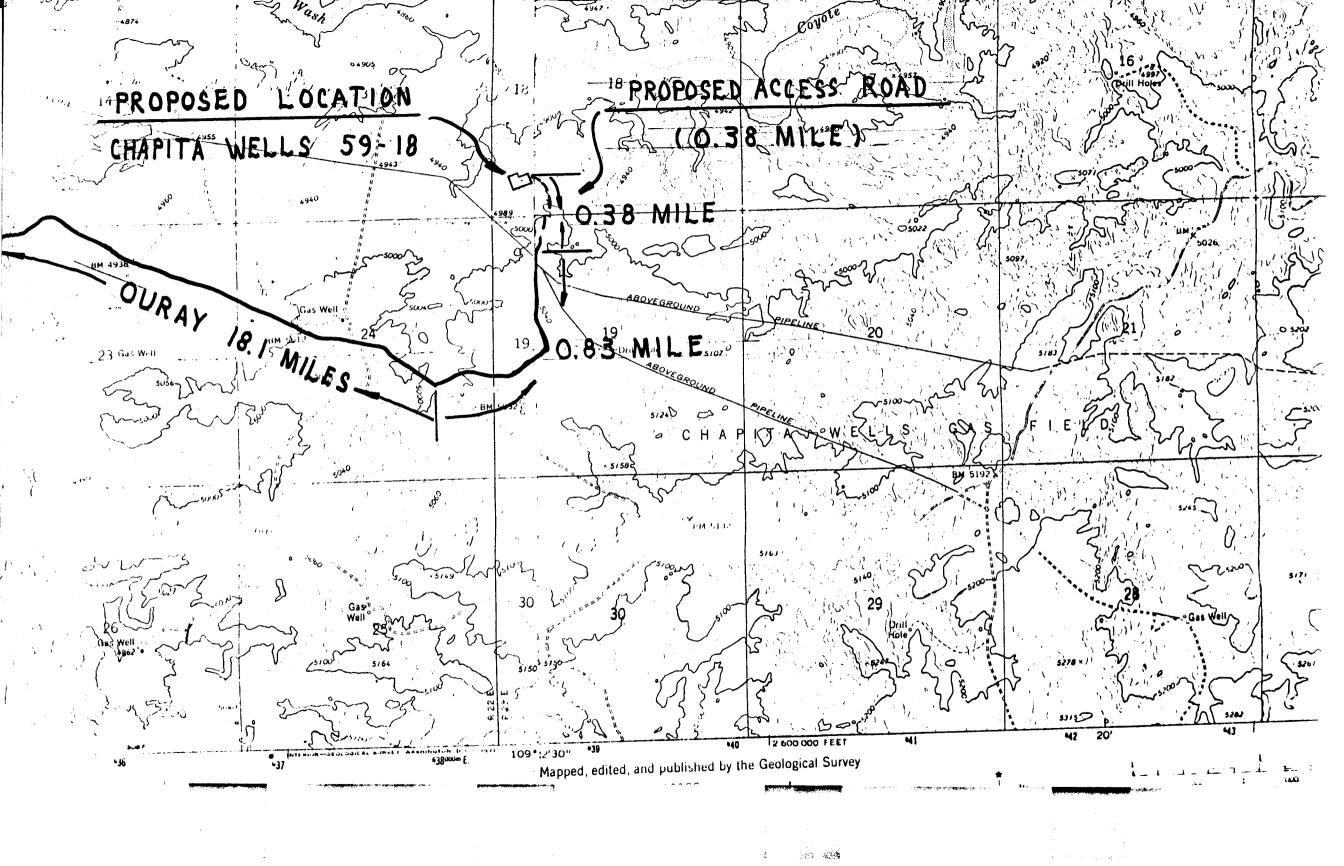
J. C. Ball

DISTRICT ENGINEER
BELCO DEVELOPMENT CORPORATION

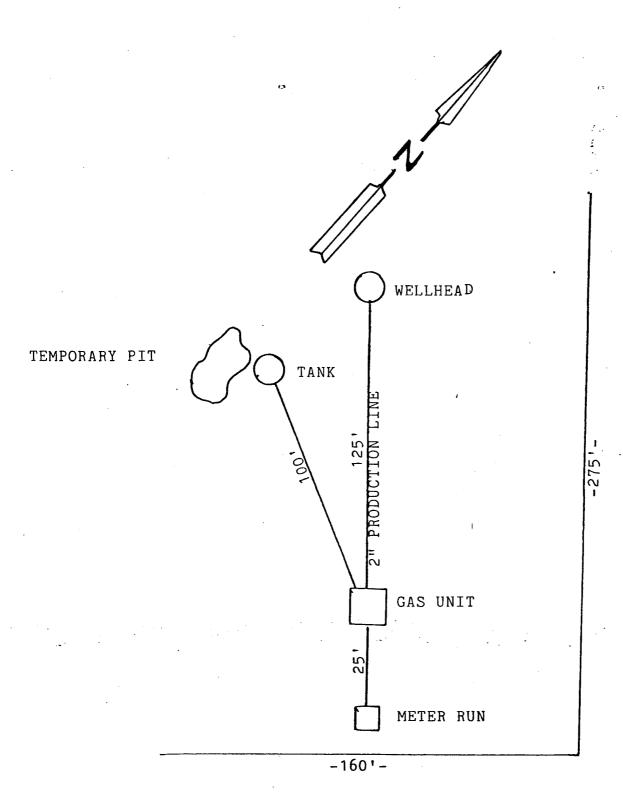


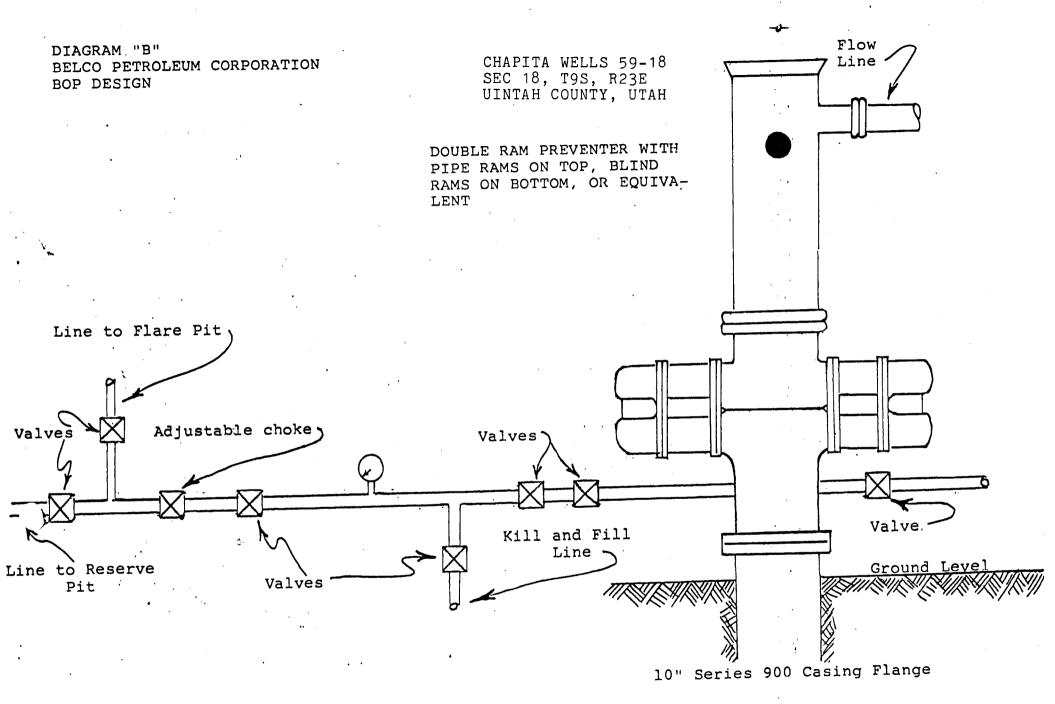






WELL NAME CHAPITA WELLS UNIT 59-18





### \*\* FILE NOTATIONS \*\*

DATE: 1-14-82	
OPERATOR: Beleo Merelopment	Corp.
WELL NO: Chipita Wills Nº59-18	
Location: Sec. <u>/8</u> T. <u>95</u> R.	23E County: Untal
File Prepared: Er	itered on N.I.D:
<u> </u>	ompletion Sheet:
API Number <u>43</u>	- 047 - 31158
CHECKED BY:	·
Petroleum Engineer:	
Director: OK VW	
Administrative Aide: <u>Unit</u> wee	
APPROVAL LETTER:	
Bond Required:	Survey Plat Required:
Order No.	O.K. Rule C-3
Rule C-3(c), Topographic Exception - within a 660' radius of	company owns or controls acreage proposed site
Lease Designation [Jel]	Plotted on Map
Approval Letter	written
Hot Line P.I.	Communication of the contraction

#### January 19, 1982

Belco Development Corporation P. O. Box X VErnal, Utah 84078

RE: WELL NO. Chapita Wells Unit 59-18 Sec. 18, T. 9S, R. 23E Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to <u>immediately</u> notify the following:

CLEON B. FEIGHT - Director

Office: 533-5771 Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31158.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight

Director

CBF/as Encl. cc: USGS



## United States Department of the Interior

T & R U-802

BUREAU OF LAND MANAGEMENT VERNAL DISTRICT OFFICE 170 South 500 East Vernal, Utah 84078

February 4, 1982

Ed Guynn, District Engineer USGS, Conservation Division 2000 Administration Building 1745 West 1700 South Salt Lake City, UT 84104

Re: Belco Development Corporation

NBU Well #206-9 Sec. 9, T10S, R21E

NBU Well #207-4 Sec. 4, T10S, R21E

NBU Well #200-7 Sec. 7, T10S, R21E

Chapita Well #219-15 Sec. 15, T9S, R22E

Chapita Well #220-10 Sec. 10, T9S, R22E

Chapita Well #60-18 Sec. 18, T9S, R23E

Dear Sir:

January 29 and

A joint field examination was made on February 2, 1982, of the above referenced well site locations and proposed access roads. We feel that the surface use and operating plans are adequate with the following revisions and stipulations:

- Construction and maintenance of roads, rehabilitation of disturbed areas and construction of pipeline routes, shall be in accordance with surface use standards as set forth in the brochure, "Surface Operating Standards for Oil and Gas Exploration".
- 2. Traveling off access road right-of-ways will not be allowed. The maximum width of access pads (both existing and planned) will be 30 feet total disturbed area. Roads will be crowned and properly maintained. Turn-outs will not be required. Bar ditches will be installed where necessary.
- 3. The BLM will be notified at least 24 hours prior to any construction.
- 4. Burn pits will not be constructed. There will be no burning or burying of trash or garbage at the well sites. Refuse must be contained in trash cages and hauled to an approved disposal site.
- A wire mesh or net type of fence, topped with at least one strand of barbed wire, will be used around the reserve pits.

- The BLM will be contacted at least 24 hours prior to any rehabilitation activities.
- 7. The BLM will be contacted for seeding requirements upon abandonment of the access road and/or location.
- 8. No topsoil will be stockpiled at the following locations due to the lack of topsoil: wells #59-18 and #220-10. However, both of these locations will have the pad ripped to a depth of 6-10 inches upon abandonment.
- 9. At well #217-23, the top 4 inches of topsoil will be stockpiled between reference corners #1 & 2.

  At well #219-15, the top 4-6 inches of topsoil will be stockpiled between reference corners #2 & 3.

  At well #60-18, the top 4 inches of topsoil will be stockpiled between reference corners #2 & 3.

  At well #206-9, the top 2-4 inches of topsoil will be stockpiled near reference corner #8.

  At well #207-4, the top 2-4 inches of topsoil will be stockpiled near reference corners #1 & 8.

  At well #200-7, the top 2-4 inches of topsoil will be stockpiled between reference corner #1 & 2. Also, a diversion ditch will be installed to protect the pad from water runoff.
- 10. The reserve pits at well #220-10 must be lined prior to drilling.

A cultural clearance was conducted by the Archaeological Environmental Research Corporation, and the Belco Development Corporation has complied with their recommendations.

The proposed activities do not jeopardize listed, threatened, or endangered flora, fauna, or their habitats.

The BLM representative will be Cory Bodman, 789-1362.

Sincerely,

Dean L. Evans Area Manager

Bookcliffs Resource Area

cc: USGS, Vernal

#### SUBMIT IN TRIP (Other Instructions of гечегне nide)

Form approved, Budget Bureau No. 42-R1425.

### **UNITED STATES** DEPARTMENT OF THE INTERIOR

**GEOLOGICAL SURVEY** 

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEARE DESIGNATION AND SERIAL NO. U-0337 6. IF INDIAN, ALLOTTER OR TRIBE NAME

1a. TYPE OF WORK	 LL ☆	DEEPEN 🗌	PLUG BACK 🗌			7. UNIT AGREEMENT NAME	
b. TYPE OF WELL	s		SINGLE	MULTIPLE ZONE	П	CHAPITA WELLS UNIT  8. FARM OR LEASE NAME	
WELL WI	CLL VY OTHER		ZONE L	ZUNE			
2. NAME OF OPERATOR						9. WELL NO.	
BELCO DE	VELOPMENT COL	RPORATION_				<b>,</b>	
3. ADDRESS OF OPERATOR						59-18	
P.O. BOX	X, VERNAL, I	JTAH 8407	88			10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Re	port location clearly and	in accordance with	any State requireme	nts.*)		CHAPITA WELLS FIELD	
At kurince	FSL & 666' H			•	•	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zon	e Same					Ť.	
At proposed proc.	•				٠	SEC 18, T9S, R23E	
14. DISTANCE IN MILES		12. COUNTY OR PARISH 13. STATE					
	ES FROM OURA!					UINTAH UTAH	
15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE 17. NO.						OF ACRES ASSIGNED HIS WELL	
LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	2280						
18 DISTANCE FROM PROP	OSED LOCATION*	1	19. PROPOSED DEPTH	. 2	20. ROTARY OR CABLE TOOLS		
TO NEAREST WELL, DO	RILLING, COMPLETED, IS LEASE, FT.		7805 <b>'</b>	i	ROTARY		
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)	<u> </u>				22. APPROX. DATE WORK WILL START*	
	NGRADED NATU	RAL GL				MARCH 1, 1982	
23.	P	ROPOSED CASING	AND CEMENTING	PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING I	ертн		QUANTITY OF CEMENT	
17 1/2"	13 3/8"	54.5#	200	), 2	00 5	sx class "G" cement	
7 7/8"	4 1/2"	11.6#	760	<u>5' M</u>	in 9	000 sx 50-50 poz-mix	

#### SEE ATTACHMENTS FOR:

10 POINT PROGRAM 13 POINT SURFACE USE PLAN LOCATION PLAT LOCATION LAYOUT TOPO MAPS "A" AND "B" DIAGRAMS "A" AND "B"



DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout zone. pre 24

eventer program, if any.	Bive pertinent dues of the	
SIGNED DeBull	DISTRICT ENGINEER	JAN 4, 1982
(This space for Federal or State office use)		
APPROVED BY MacIlles CONDITIONS OF APPROVAL, IF ANY:	District Oil & Gas Supervisor	FEB 0 9 1982

NOTICE OF APPROVAL ATTACHED

TO OPERATOR'S COPY of Inte Of G

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

Minerals Management Service Oil and Gas Operations 2000 Administration Building 1745 West 1700 South Salt Lake City, Utah 84104

#### NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICA	TION
Operator Belco	Development Corporation
Project TypeGa	s Well
Project Location _	638' FSL & 666' FWL - Sec. 18, T. 9S, R. 23E
Well No59-1	8 Lease No. U-0337
	tted January 7, 1982
FIELD INSPECTION	DateJanuary 29, 1982
Field Inspection Participants	Greg Darlington - MMS, Vernal
	Cory Bodman - BLM, Vernal
	Ed Taylor - Belco
	Steve Richens - Belco
Related Environmen	tal Documents: <u>Unit Resource Analysis, Bonanza Planning</u>
Unit, BLM, Vernal	
view guidlines. T	e proposal in accordance with the categorical exclusion re- his proposal would not involve any significant effects, and, t represent an exception to the categorical exclusions.
February 5,	1982 Gregory Darlington
Dáte Pre	pared Environmental Scientist
I concur FEB 0	8 1982 AMMULTU FOR E. W. GUYNN DISTRICT OIL & GAS SUPERVISOR
Date	District Supervisor

#### PROPOSED ACTIONS:

Belco plans to drill the Cahpita Wells Unit #59-18 well, a 7805' gas test well. About 2000' of new access road will be required and about .9 mile of existing trail will be upgraded to reach the location from a regularly maintained oil service road. A pad 205' x 425' and a reserve pit 100' x 200' are planned for the location.

#### RECOMMENDED APPROVAL CONDITIONS:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

- 1. BLM stipulations;
- 2. lease stipulations;
- provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation Report and Mining Report; and
- 4. adequately keyseat the reserve pit to minimize seepage problems.



North View 59-18

### FIELD NOTES SHEET

TELLO NOTES SHEET
Date of Field Inspection: January 29, 1982
Well No.: 59-18 U.
Lease No.:
Approve Location:
Approve Access Road:
Modify Location or Access Road: Rigged heatur - No lipsoil will be
alothenles rip + reseld on abandinmen.
The pit will be below gad level
Evaluation of Criteria for Categorical Exclusion
as a series and a a
. 11. On two road   LPMS
and the second of the second o
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws
If this project is not eligible for Categorical Exclusion circle the numbers of
the above criteria requiring the preparation of an EA.
the above tritting requirement
(include local
Comments and special conditions of approval discussed at onsite: (include local
11 the Il west the prevention
et (2011 in bront of Stake 5 Rad E1 4957 79
tel of FI 4987 29 boked like it was in a fill about
12-16, Hence jet will have to be several feet
Lelar pao cerri.

#### CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Feder Corre- spondence (date)	al/State Ap Phone check (date)	Meeting (date)	Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
Public health and safety							1,2,4,6	January 29 1982	
Unique characteristics							1,2,4,6		
Environmentally controversial	_						1,2,4,6		
, Uncertain and unknown risks	·	·					1,2,4,6		
. Establishes precedents							1,2,4,6		
. Cumulatively significant						·	1,2,4,6		
'. National Register historic places							1,6		{
3. Endangered/ threatened species							1,6		
9. Violate Federal, State, local, tribal law							1,2,4,6		

# CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

- Surface Management Agency Input
- Reviews Reports, or information received from Geological Survey (Conservation Division, Geological Division, Water Resource Division, Topographic Division)
- Lease Stipulations/Terms
- Application Permit to Drill
- Operator Correspondence
- Field Observation
- Private Rehabilitation Agreement 7.
- Onsite Requirements Other than the Items 1.- 7. 8.

## DIVISION OF OIL, GAS AND MINING

## SPUDDING INFORMATION

NAME OF COMPANY:_	Belco Dev	/elopment	<u> </u>			
WELL NAME: CI	napita Wells	59-18				
SECTION_SWSW18	Township	9S	RANGE_	23E	COUNTY	Uintah
DRILLING CONTRACT	ORA11	Western	· · · · · · · · · · · · · · · · · · ·			
RIG #3						
SPUDDED: DATE_	2-18-82					
TIME	11:00 AM					
How	Rotary					
DRILLING WILL COM	MENCE					
REPORTED BYK	athy	, <u>, , , , , , , , , , , , , , , , , , </u>				
TELEPHONE #78	89-0790					
DATE 2-22-82				SIGNED_	DB	

# UNITED STATES

OMILD OMILO	<b>5.</b> LEASE
DEPARTMENT OF THE INTERIOR	บ-0337 จึงฮัลี จี ซีส์มี
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	1. 6 1. 6 1. 6 1. 6 1. 6 1. 6 1. 6 1. 6
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
	CHAPITA-WELLS UNITE
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME # 859
1. oil gas well other	
XX	9. WELL NO. 19 19 19 19 19 19 19 19 19 19 19 19 19
2. NAME OF OPERATOR	
BELCO DEVELOPMENT CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	CHAPITA WELLS FIELD
P.O. BOX X, VERNAL, UTAH 84078	TI. SEC., I., K., M., OR BEN. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA AREA AREA AREA AREA AREA AREA AREA
below.)	SECTION 18 TYS, ER23E
AT SURFACE: 638' FSL & 666' FWL (SW/SW)	12. COUNTY OR PARISH 13. STATE ?
AT TOP PROD. INTERVAL: Same	UINTAH STEEL BUTAH
AT TOTAL DEPTH: Same	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 15 15 15 15 15 15 15 15 15 15 15 15 15
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	4976' NATEGL 및 발표하다
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	8 - 1 × 5 × 5 × 6 × 5
TEST WATER SHUT-OFF []	b of ut o net net o net
FRACTURE TREAT	Student of the control of the contro
SHOOT OR ACIDIZE	noger bridges basics of local Fe outlier to bud be outlier to be controlly to the feet of local points of loca
REPAIR WELL U	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	action being a state of the sta
ABANDON*	
(other) CHANGE PROPOSED DEPTH	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	e all pertinent details, and give pertinent dates,
including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	irectionally drilled, give subsurface locations and
measured and true vertical depths for all markers and zones pertinen	to this work.)
IT IS PROPOSED TO CHANGE THE TOTAL DE	בים
	OLUME WILL BETINGREASED
FROM 900 SACKS TO 1300 SACKS TO ADEQU	F15 F16
UCTIVE INTERVALS.	
APPROVED BY THE DIVISION OF	
The state of the s	E 6256
OIL, GAS, AND MINING	
DATE: 2/23/82	
UNIE:	The state of the s
on B+0,0Mot -	
BY: OF TELEPHONE	ISION OF TO THE PIECE AND ADDRESS OF THE PIECE OF THE PIE
OIL. GA	
Subsurface Safety Valve: Manu. and Type	S & MINING DE COLOR TO THE COLOR OF THE COLO
18. I hereby certify that the foregoing is true and correct	で 100 100 100 100 100 100 100 10
SIGNED WALL TITLE DIST ENGINE	CER DATE FEBRUARY 17. 1982

(This space for Federal or State office use)

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Lait vot hanoiticae) המ פו המשק ה המשקה המשקה 10 to 1 to 10 state Sacareti buil mailuit Varimitalugai

### NOTICE OF SPUD

Date:

NOTICE OF SPUD
NOTICE OF SPUD  OIL DIVISION ON DIVISION OF SPUD
Caller: Kathy OIL ONISION
Caller: Kathy OIL OIVISION OF Belco Development Corp. MINING
Well Number:
Location: 638' FSL 4666' FWL 18-95-23E
County: <u>Untah</u> State: <u>Utah</u>
Lease Number: <u>U- 0337</u>
Lease Expiration Date:
Unit Name (If Applicable): Chapita Wells
Date & Time Spudded: 2-18-82 11:00A.M
Ory Hole Spudder/Rotary: all Western #3 - air hig
Details of Spud (Hole, Casing, Cement, etc.) 12/4" to 217
reamed to 17/4"- 5 its 53/8" J-55.5 # csq
set 174.0ft. cont to surface & 200 sxs
Class G. Cmt.
Rotary Rig Name & Number: <u>All Western Big #3</u>
Rotary Rig Name & Number: <u>All Western Big</u> #3  Approximate Date Rotary Moves In: <u>in a week</u>
FOLLOW WITH SUNDRY NOTICE
Call Received By:

Form 9-331 Dec. 1973

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	1 2 ( :
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME 500
<del>_</del>	CHAPITA WEELS UNITED
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	
1. oil gas	8. FARM OR LEASE NAME OF SHARE
well well XX other	9. WELL NO. 2426
2. NAME OF OPERATOR	59-18 <b>5</b> 55 5 556
BELCO DEVELOPMENT CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9
P.O. BOX X, VERNAL, UTAH 84078	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA SECULOR SECULOR
below.)	SEC 18, T95, R23E
AT SURFACE: 638' FSL & 666' FWL SW/SW	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH: Same	UINTAH ZOZO ZUTAH
	14. API NO. 18 19 19 19 19 19 19 19 19 19 19 19 19 19
16. CHECK APPROPRIATE BOX TO INDICATE NATURAL PROPERTY OF NOTICE, REPORT, OR OTHER DATA	<u>43-047-31158</u> 67 24 z
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT EPORT OF	14976' NATEGE SESSE
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FRACTURE TREAT	the second secon
SHOOT OR ACIDIZE $\Box$ $\Box$ $^{\sim}25_{10}$	
REPAIR WELL	(NOTE: perfort results of multiple completion or zone
PULL OR ALTER CASING	ed bluode completion or zone and control of completion or zone control of completion or zone control of contro
CHANGE ZONES	Ecolios  Studente de la contracta de la contra
ABANDON*	dros 4  bear 10  bear 10  bear 10  bear 10  bear 10  continued 10  conti
SHOOT OR ACIDIZE  REPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES  ABANDON*  (other)  SPUD NOTICE	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	
including estimated date of starting any proposed work. If well is d	irectionally drilled give subsurface locations and
measured and true vertical depths for all markers and zones pertinen	nt to this work.)* (జైర్జ్ల్ల్ల్ల్ ర్జ్ల్ల్ల్ల్ల్ల్ల్ల్ల్ల్ల్ల్ల్ల్ల్ల్ల్ల్
	हिन्दु । अस्ति । अस्ति ।
Well was spudded at 11:00 a m on F	Cobrugry 18 3 1082 % 34 5 3
Well was spudded at 11:00 a.m. on F Allwestern Air Rig. Drilled 12 1/4	bolo to 997
hole to 17 1/4". Ran 5 jts of 13 3	R/8" I=55 55% 5# occions
in hole, set at 174.10'. Cemented	to surface with 200 255
sacks class "G" cement.	s = 15.4
sacks class o cement.	
Notice of spud was called to Kim @	USGS on February 22, 1982.
	स्तित्व के त्रिक्त के स्वाप्त के त्रिक्त के स्वाप्त के त्रिक्त के स्वाप्त के स्वाप्त के स्वाप्त के स्वाप्त के स
	Section of the sectio
Subsurface Safety Valve: Manu. and Type	Set @ = 2080 Ft.
18. I hereby-certify that the foregoing is true and correct	STATE OF THE STATE
	1
SIGNED TITLE DIST ENGIN	NEER DATE February 22, 1982

(This space for Federal or State office use)

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DATE \_

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Haren ou J. Pract finited J. Lacossias III J. Lacossias III

### **Belco Development Corporation**

# ⊰elco

March 15, 1982

Mr. E. W. Guynn-District Engineer United States Geological Survey 2000 Administration Building 1745 West 1700 South Salt Lake City, Utah 84104

> RE: MONTHLY WELL STATUS REPORTS

Dear Sir,

Attached are the Monthly Well Status Reports for the following . wells all located in Uintah County, Utah:

Stagecoach Unit 20-7

Chapita Wells 59-18

Duck Creek 9-16GR

Chapita Wells 1-4 Fed

Brennan Bottoms 1-15

East Bench 1-23 Fed

Duck Creek 20-9GR

Natural Buttes 39-28B

Natural Buttes 47-27B

Chapita Wells 56-29

Duck Creek 31-16GR

Chapita Wells 1-5 Fed

Chapita Wells 52-33

Duck Creek 60-29

Duck Creek 4-17

Natural Buttes State 1-32G (Copy to the State only)

Sincerely,

Engineering Clerk

DIVISION OF OIL. GAS & MINING

/kk

attachments

Alivision of Oil, Gas & Mining

GEN-Houston

File

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

(This space for Federal or State office use)

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# **UNITED STATES**

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DEPARTMENT OF THE INTERIOR	v-0337 구립한지 및 원설및
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	<u> </u>
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a difference reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME:
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME 9 0 5 5
1. oil gas xx other	8. FARM OR LEASE NAME STORY OF GROUP OF
2. NAME OF OPERATOR	9. WELL NO. 01 16 16 16 16 16 16 16 16 16 16 16 16 16
BELCO DEVELOPMENT CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME
P.O. BOX X, VERNAL, UTAH 84078	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1	7 AREA HIDE SOLUTION
below.) AT SURFACE38' FSL & 666' FWL	SECTION= 1-8; T95, FR23E
AT TOP PROD. INTERVAL: SAME	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	UINTAH = S 5 5 UTAH = 5
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	14. API NO. 255 2 5 25 3 5 3 5 5 5 5 5 5 5 5 5 5 5
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	4976' NATOGL & AGO
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
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SHOOT OR ACIDIZE	1 P 한 1 P P P P P P P P P P P P P P P P P P P
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	change on Form 9–330.) La casada a casa
CHANGE ZONES	oita naga paga nai nai buo buo sala sala sala
(other) WELL STATUS REPORT	그
AT DECORRED PROPOSED OR COMPLETED OPERATIONS (S)	<u> </u>
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly st including estimated date of starting any proposed work. If well is</li> </ol>	directionally drilled, give subsurface locations and
measured and true vertical depths for all markers and zones pertin	nent to this work.)* ម៉្មែងដូច្នា ម្នាំ ៦ ក្នុងប្រ
STATUS 4-15-82: WAITING ON ROTAR	mothing or all in that general in the same
SIRIUS 4-19 02. WRITING ON KOTAK	04 or (4 or
	to described by the control of the c
	and
Subsurface Safety Valve: Manu. and Type	Set @Ft.
•	Set @ Ft.
18. I hereby cortify that the foregoing is true and correct	
SIGNED THE ENG CLE	RK DATEAPRIL_15, 1982=
(This space for Federal or State	office use)
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	

### UNITED STATES DEPARTMENT OF THE INTERIOR

	5. LEASE	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	- 4	6 % 87 % .	
	U-0337		· ·	- <u>-                                  </u>	
	6. IF INDIAN,	ALLOTTEE (	ORĮTRII	BE NAME	
		7. 9. 2		- 1 T	
LS	7. UNIT AGRE	EMENT NA	ME		
fferent	CHAPITA	WELLS	UŅIT	D _	
	8. FARM OR L	EASE NAME	<u> </u>	4 <b>5</b> 5	
			. · · · ·	_2. <b>*</b> ? 	
	9. WELL NO.	5 5 K			
	59-18		9		
	10. FIELD OR	WILDCAT_NA	ME	<u> </u>	
		5 - 1 C	<u>-</u> -	F 1 4	
	11. SEC., T., R	., M., OR BL	K. ANI	SURVEY	OR
ce 17	AREA	TEQE:	4		
	SEC 18,	T95. R	23E		
	12. COUNTY OUT AH	R PARISH	13. ST UT	ATE AH	
TICE,	14. API NO. 43-047-3	3 171 5 8	Ç		_
_	15. ELEVATION N.	VS (SHOW VI GL	DF, KC	B, AND V	VD)
)F:		5 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	क्या विशेष	0.00 VIII	
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**GEOLOGICAL SURVEY** SUNDRY NOTICES AND REPORTS ON WELL (Do not use this form for proposals to drill or to deepen or plug back to a di reservoir. Use Form 9-331-C for such proposals.) gas XX other well well 2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION 3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See spa-638' FSL & 666' FWL AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NO REPORT, OR OTHER DATA **REQUEST FOR APPROVAL TO:** SUBSEQUENT REPORT O **TEST WATER SHUT-OFF** FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (NOTE: Report results of multiple completion or zone change on Form 9-330.) **PULL OR ALTER CASING** MULTIPLE COMPLETE **CHANGE ZONES** ABANDON\* WELL STATUS REPORT (other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* 芸芸芸 Consolination of about 1988 of the consolination of

STATUS 5-15-82: WAITING ON ROTARY TOOLS.

Subsurface Safety Valve: Manu. and Ty	/pe	Set @	Ft.
18. I hereby certify that the foregoing i	s true and correct		्रार्के - -
SIGNED & nutson	TITLE ENG CLERK	DATE MAY- 14, 1982	·
	(This space for Federal or State of	office use)	
APPROVED BY	TITLE	DATE	

Dec. 1973	5 - Budget Bureau No. 42-R1424
UNITED STATES  DEPARTMENT OF THE INTERIOR	5. LEASE 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME CHAPITA WELL'S UNIT
1. oil gas X other	8. FARM OR LEASE NAME 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
2. NAME OF OPERATOR	59-18
BELCO DEVELOPMENT CORPORATION  3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME
P.O. BOX X, VERNAL, UTAH 84078  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.) AT SURFACE:638' FSL & 660' FSL AT TOP PROD. INTERVAL: Same	SEC 18, T9S, R23E  12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	UINTAH UTAH  14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	43-047-31158 15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	4976' NAT GL
TEST WATER SHUT-OFF	
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
CHANGE ZONES	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

STATUS 6-15-82: WAITING ON ROTARY TOOLS.

Subsurface Safety Valve: M	anu. and Type	Set @	Ft.
·	e foregoing is true and correct		
SIGNED ***	MEN TITLE ENG CLERK	DATEJUNE 15, 1982	
	(This space for Federal or State offic	ce use)	
APPROVED BY	F ANY:	DATE	

UNITED STATES	FILENCE
	5. LEASE
DEPARTMENT OF THE INTERIOR	U-0337
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	L. L. T. C. J. D.
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME 🚊 📑 🚝 🚐
(Do not use this form for proposals to drill or to deepen or plug back to a different	CHAPITA WELLS UNIT
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME 2 24 5 6 7 2
1. oil G gas vy	ဗိုဗ္ဗိမ္ဗိ နီ ၂ <u>၄</u> ကွာမ်ာ
1. oil gas well other	9. WELL NO.
2. NAME OF OPERATOR	59-18
BELCO DEVELOPMENT CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	7 7 2 2
P.O. BOX X, VERNAL, UTAH 84078	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	SECTION 18, T9S, R23E
AT SURFACE: 638' FSL & 660' FSL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same	UINTAH UTAH
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	43-047-31158
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
•	4976' NAT GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	and Control of the Co
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	그 그 그 그 그 그 이 그를 가지 않는 것 같습니다.
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	
CHANGE ZONES	
(other) WELL STATUS REPORT	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	irectionally drilled, give subsurface locations and

STATUS 7-13-82: SURFACE CASING SET, WAITING ON ROTARY TOOLS.

Subsurface Safety Valve: Manu. an	d Type	Set @		Ft
18. I hereby certify that the forego	ing is true and correct			
SIGNED ATTAIN 121	CONTENTE ENG CLERK DA	TE JULY 13	, 1982	:
/ / /	(This space for Federal or State office use)		-	
APPROVED BY	TITLE I	DATE		

UNITED STATES  DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	5. LEASE U-0337  6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME OF THE CHAPITA WELLS UNIT OF THE CHAPITA WELLS
1. oil gas well other	9. WELL NO. 25 57 15 15 15 15 15 15 15 15 15 15 15 15 15
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION  3. ADDRESS OF OPERATOR	59-18 표현명은 및 전환명 10. FIELD OR WILDCAT NAME 및 기본과
P.O. BOX X, VERNAL, UTAH 84078  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.) AT SURFACE: 638' FSL & 666' FWL AT TOP PROD. INTERVAL:	SECTION 18 T9S, R23E  12. COUNTY OR PARISH 13. STATE  UINTAH  UTAH
AT TOTAL DEPTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO. 43-047-31158 5 4 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	4976' NAT GL
FRACTURE TREAT	To
REPAIR WELL	(NOTE: Report results of multiple completion of zone change on Form 9–330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SURFACE CASING SET, WAITING ON ROTARY TOOLS. STATUS 8-5-82:

WELL STATUS REPORT

			Table of William (All Colors)  The day of the color of th	resign of all molecular in congenium with such a line lighted with substitution in
Subsurface Safety Valve: Manu. and Typ	e		Set @	Ft.
18. I hereby certify that the foregoing is	true and correct			了"接货"。 最级多量
signed Kathy Xnut	EAR HILE ENG CLERK	DATE	AUG 5, 1982	<u> </u>
	(This space for Federal or State of	ffice use)		L. C.
APPROVED BY	TITLE	DATE _		
CONDITIONS OF APPROVAL, IF ANY:				
	•			
			Safe R	222

5. LEASE		
บ-0337		
6. IF INDIAN, ALLOTTEE	OR TRIB	ENAME

UNITED STATES	5. LEASE	*
DEPARTMENT OF THE INTERIOR	บ-0337	<u> </u>
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE	
CUMPRY MOTICES AND DEPORTS ON WELLS	7. UNIT AGREEMENT NA	AMF
SUNDRY NOTICES AND REPORTS ON WELLS	CHADTEA LIETTC	· · ·
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAM	
1 all gas	0 P 6 3	E support
1. oil gas well well with other	9. WELL NO. 4-9-	
2. NAME OF OPERATOR	59-18 = 55-5	5
BELCO DEVELOPMENT CORPORATION	10. FIELD OR WILDCAT N	AME = 5
3. ADDRESS OF OPERATOR		
P.O. BOX X, VERNAL, UTAH 84078	11. SEC., T., R., M., OR B	LK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA	9 9565
below.)	SECTION 18, T	9S, R23E 📆
AT SURFACE: 638' FSL & 666' FWL	12. COUNTY OR PARISH	13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	UINTAH	UTAH . ?
	14. API NO.	2 2 3 H 6
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REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	4976' NAT GL	# # # # O O
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SHOOT OR ACIDIZE	<u> </u>	
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PULL OR ALTER CASING	change on Form 9-3	130.)
CHANGE ZONES	· · · · · · · · · · · · · · · · · · ·	
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	he all pertinent details and	give nertinent dates
including estimated date of starting any proposed work. If well is d	directionally drilled, give sub-	surface locations and
measured and true vertical depths for all markers and zones pertiner	nt to this work.)*	
STATUS 9-15-82: Surface casing set, waiting	ng on rotary tools?	
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FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL

(other)

PULL OR ALTER CASING MULTIPLE COMPLETE **CHANGE ZONES** ABANDON\*

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DEPARTMENT OF THE INTERIOR	<b>5. LEASE</b> U-0337
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME: CHAPITA WELLS UNIT
1. oil gas G	8. FARM OR LEASE NAME
well wellXX other	9. WELL NO.
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION	59-18
3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078	물감이 를 통해를
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA SECTION 18, T98, R23E
AT SURFACE: 638' FSL & 666' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH UINTAH UTAH
SAME  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO. 43-047-31158
	15. ELEVATIONS (SHOW DF, KDB, AND WD 4976' NAT GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* io inetasq io il par io il to es ca io il io

STATUS 10-11-82:

WELL STATUS REPORT

SURFACE CASING SET, WAITING ON ROTARY TOOLS.

Subsurface Safety Valve: Mar	u. and Type	· · · · · · · · · · · · · · · · · · ·	Set @	₋ Ft.
18. I hereby certify that the f	oregoing is true and correct	DATE	10-11-82	
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APPROVED BY	ANY	DATE _		

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6. IF INDIAN, ALLOTTE	E OR TRIBL NAME

DEPARTMENT OF THE INTERIOR	0-0337
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBL NAME.
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT
reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas well XX other	9. WELL NO.
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPOPATION	59–18  10. FIELD OR WILLIOM NAME
3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078	11. SEC., T., R., M., OR BLK. AND SURVEY OF
4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 below.)	AREA SECTION 17, TOO, P23E
AT SURFACE: 6381 FSL & 6661 FWL. AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE UTAH UTAH
AT TOTAL DEPTH: SAME  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 43-047-31158
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 4976' NAT GL
REQUEST FOR APPROVAL TO:  TEST WATER SHUT-OFF  FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES  ABANDON*  SUBSEQUENT REPORT OF:  ABANDON*	(NOTE: Report results of multiple completion or zone change on form 9–330.)
(other)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

STATUS 11-15-82: SURFACE CASING SET, WAITING ON ROTARY TOOLS.

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## UNIT STATES

DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	U-0337  6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT 8. FARM OR LEASE NAME
1. oil gas XXX other	9. WELL NO. 59–18
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION  3. ADDRESS OF OPERATOR P.C. BOX X, VERNAL, UTAH 84078	10. FIELD OR WILDCAT NAME
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE:638' FSL & 666' FWL AT TOP PROD. INTERVAL: SAME AT TOTAL DEPTH:	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SECTION 18, T9S. P23E  12. COUNTY OR PARISH 13. STATE UINTAH UTAH
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Form Approved.
Budget Bureau No. 42-R1424

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DEPARTMENT OF THE INTERIOR	บ-03	37		÷.		
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2. NAME OF OPERATOR	59-1		<u> </u>		<u>জী ই টি</u>	
BELCO DEVELOPMENT CORPORATION  3. ADDRESS OF OPERATOR	10. FIELD	OR WI	LDCAT	NAME 	1 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	
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4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA				. <u>L</u>	-1 0
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UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	U-0337
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
ALLED AND DEPORTS ON WELLS	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME E DE E
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	
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well well XX other	9. WELL NO.
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BELCO DEVELOPMENT CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	75 <sup>0</sup> 5 47 <sup>0</sup>
P.O. BOX X, VERNAL, UTAH 84078	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	SEC 18, T9\$, R23E
AT SURFACE: 638' FSL & 666' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: SAME	UINTAH E E UTAH
AT TOTAL DEPTH:	14. API NO. 5 3 4 3 5 6 3 5
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	43-047-31158 5 56 55
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	4976' NAT GL: 9 2 - 9
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di	e all pertinent details, and give pertinent dates,
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Subsurface Safety Valve: Manu. and Type	Has will findus not beig thas will findus to beig than a northing has with worse involved in the most a most inva- postus batallow a most bulant fidents a forger t gas to Suther he both to levergles of greens to levergles of greens
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Form 9–331	Form Approved.
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DEPARTMENT OF THE INTERIOR	5. LEASE \$ 5.52 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
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GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME:
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	
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1. oil gas XX other	2-0-0
2. NAME OF OPERATOR	
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3. ADDRESS OF OPERATOR	TO FIELD OK WILDCAL NAME 355
P.O. BOX X, VERNAL, UTAH 80478	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.)	AREA STORE 9 SEC 18. T9S REAL RESTORE
AT SURFACE: 638' FSL & 666' FWL	12. COUNTY OR PARISH 13. STATE
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including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinent	rectionally drilled. Vive subsurface incations and
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Form Approved. Budget Bureau No. 42-R1424

5. LEASE

## **UNITED STATES**

DEPARTMENT OF THE INTERIOR	บ−0337
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT
1. oil	8. FARM OR LEASE NAME
well Well XX other  2. NAME OF OPERATOR	9. WELL NO. 59–18
BELCO DEVELOPMENT CORPORATION  3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME CHAPITA WELLS
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4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA SEC 18, T9S, R23E
AT SURFACE: 638' FSL & 666' FWL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE UTAH UTAH
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REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 4976' NAT GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	4570 Mil 02
FRACTURE TREAT	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9–330.)
ABANDON* STATUS REPORT	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent.	irectionally drilled, give subsurface locations and
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18. I hereby certify that the foregoing is true and correct	
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Budget	Bureau	No.	42-R1424

Dec. 1973		Budget Bur	eau No. 42-R1424
UNITED STATES	5. LEASE		ē 7 %
DEPARTMENT OF THE INTERIOR	บ-0337	-	68 # P
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4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA	11 12 12 13 14	5 8 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6
below.)	SEC 18, T9	)S, R23E 🖹	<u> </u>
AT SURFACE: 638! FSL & 666' FWL AT TOP PROD. INTERVAL:	12. COUNTY OR	PARISH 13.	STATE &
AT TOTAL DEPTH:		n . 5 3   5	UTAH= 5
	14. API NO.		5,358
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	43-047-3115		<b>334</b> ,
KEIOKI, OK OTILK DATA	15. ELEVATIONS	(SHOW DF,	KDB, AND WD
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	4976' NAT	·GL	<u> </u>
TEST WATER SHUT-OFF			
FRACTURE TREAT			· 夏季然。
SHOOT OR ACIDIZE		aj e j	<u> </u>
REPAIR WELL	(NOTE: Report res	sults of multiple n Form 9-330.)	completion or zone
MULTIPLE COMPLETE		) rorm 9–330.)	<u> </u>
CHANGE ZONES		A	三直4000000000000000000000000000000000000
ABANDON*	-		
(other)			ကြောင်းသည်။ ကြောင်း
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	e all pertinent deta	ails, and give	pertinent dates
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	irectionally drilled .	give subsurfa	ce locations and
mediation and true volvious depines for all markers and zones pertiner	it to this work.)		
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STATUS 5-15-83: SURFACE CASING SET, WORT	, 	1000	<b>国[U][</b> 。
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	/ DIA . or		<b>表於發展</b>
			- Q 전 및 로
	· • • • • •	<u>.</u>	9 F / E 8 E F
Subsurface Safety Valve: Manu. and Type	<u>.                                    </u>	Set @	<u> ಕೆಸ್ಟ್ರಿಕ್</u> Ft.
•			異数を
18. I hereby certify that the foregoing is true and correct			
SIGNED FATLY KNUTSON TITLE ENG CLERK	DATE	5-15-83	<u> </u>
This area of the same of the s		•	73 - 왕 <u>일</u> 고구역
(This space for Federal or State offi	ice use)		et al fall et di les

Form 9-331 Dec. 1973

## UNITED STATES

Form A	pproved	i.		
Budget	Bureau	No.	42-R1	42

DEPARTMENT OF THE INTERIOR	U-0337
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT 8. FARM OR LEASE NAME
1. oil gas well other  2. NAME OF OPERATOR	9. WELL NO. 59–18
BELCO DEVELOPMENT CORPORATION  3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME
P.O. BOX X, VERNAL, UTAH 84078  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 638' FSL & 666' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH: SAME	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  SEC 18, T9S, R23E  12. COUNTY OR PARISH 13. STATE UINTAH  14. API NO.
<ol> <li>CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</li> </ol>	43-047-31158
na only on one bring	15. ELEVATIONS (SHOW DF, KDB, AND WD) 4976' NAT GL
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertiner. STATUS 6-6-83: SURFACE SET, WORT	irectionally drilled, give subsurface locations and
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED TALLY MILLSON TITLE ENG CLERK	DATE 6-6-83
(This space for Federal or State off	ice use) 🐧
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE

## UNITED STATES

DEDINITIES OF THE WHITE	5. LEASE	
DEPARTMENT OF THE INTERIOR	U-0337	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTE	OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT N	AME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	CHAPITA WELLS	UNIT
reservoir, use Form 9-331—C for such proposals.)	8. FARM OR LEASE NAM	
1. oil gas		<u> </u>
well well XXX other	9. WELL NO.	
2. NAME OF OPERATOR	59-18	
BELCO DEVELOPMENT CORPORATION	10. FIELD OR WILDCAT N	IAME
3. ADDRESS OF OPERATOR		
P.O. BOX X, VERNAL, UTAH 84078	11. SEC., T., R., M., OR E	BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA	
below.) AT SURFACE: 6291 FGL 5 6661 FBH	SEC_18, T9S, 1	R23E
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH	13. STATE
AT TOTAL DEPTH:	UINTAH	UTAH
SAME  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.	
REPORT, OR OTHER DATA	43-047-31158	
•	15. ELEVATIONS (SHOW	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	4976' NAT GL	
TEST WATER SHUT-OFF	` ,	
FRACTURE TREAT	•	
SHOOT OR ACIDIZE		
REPAIR WELL  PULL OR ALTER CASING	(NOTE: Report results of mu	
MULTIPLE COMPLETE	change on Form 9-	330.)
CHANGE ZONES	•	÷ .
ABANDON*	***	
(other) STATUS REPORT		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen		give pertinent dates, surface locations and
7-11-83: SURFACE SET, WORT		•
		· •
·	•	•
		•

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Ft.

MUNDAL TITLE ENG CLERK DATE 7-11-83

\_\_\_\_\_ DATE . \_\_\_\_

(This space for Federal or State office use)

\_\_ TITLE .\_\_

18. I hereby certify, that the foregoing is true and correct

1. oil

well

below.)
AT SURFACE:

2. NAME OF OPERATOR

AT TOTAL DEPTH:

REPORT, OR OTHER DATA

STATUS REPORT

**REQUEST FOR APPROVAL TO:** 

PULL OR ALTER CASING

MULTIPLE COMPLETE CHANGE ZONES ABANDON\*

(other)

3. ADDRESS OF OPERATOR

gas

well

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

other

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17

BELCO DEVELOPMENT CORPORATION

P.O. BOX X, VERNAL, UTAH 84078

AT TOP PROD. INTERVAL: & 666' FWL

5. LEASE
บ-0337
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
CHAPITA WELLS UNIT
8. FARM OR LEASE NAME
9. WELL NO.
59-18
10. FIELD OR WILDCAT NAME
11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA
<u>SEC 18, T9S, R23E</u>
12. COUNTY OR PARISH 13. STATE
<u>UINTAH</u> UTAH
14. API NO.
<u>43-047-31158</u>

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4976' NAT GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SUBSEQUENT REPORT OF:

8-15-83: SURFACE CASING SET.



Subsurface Safety Valve: Manu. and 1	ype	Set @	Ft.
18. I hereby certify that the foregoing		DATE 8-15-83	
	(This space for Federal or State office L	ıse)	<del></del>
APPROVED BY	TITLE	DATE	<del></del>

UNITED STATES
DEPARTMENT OF THE INTERIO
GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR	U-0337
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT 8. FARM OR LEASE NAME
1. oil gas well other  2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION  3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 638' FSL & 666' FWL AT TOP PROD. INTERVAL:	9. WELL NO. 59=18  10. FIELD OR WILDCAT NAME  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC_18, T9S, R23E  12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	UINTAH UTAH  14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	43-047-31158  15. ELEVATIONS (SHOW DF, KDB, AND WD) 4976' NAT GL
TEST WATER SHUT-OFF	irectionally drilled give subsurface locations and
measured and true vertical depths for all markers and zones pertinen 9-7-83: SURFACE CASING SET.	t to this work.)*
·	SEP   2 1983 DIV. OF OIL, GAS & MINING
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct  SIGNED Athe PRINCE ENG CLERK	9-7-83
(This spacerfor Federal or State offi	ce use) .

DATE . \_\_\_\_\_

TITLE \_\_\_\_

1. oil

well

below.)

2. NAME OF OPERATOR

AT TOTAL DEPTH:

REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL

PULL OR ALTER CASING MULTIPLE COMPLETE **CHANGE ZONES** ABANDON\*

(other)

3. ADDRESS OF OPERATOR

#### UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

other

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,

gas

well

 $\frac{1}{x}x$ 

BELCO DEVELOPMENT CORPORATION

P.O. BOX X, VERNAL, UTAH 84078

AT SURFACE: 638' FSL & 666' FWL AT TOP PROD. INTERVAL:

5.	LEASE
	U-0337
6.	IF INDIAN, ALLOTTEE OR TRIBE NAME
	; · ·
7.	UNIT AGREEMENT NAME
	CHAPITA WELLS UNIT
8.	FARM OR LEASE NAME
9.	WELL NO.
	59-18
10.	FIELD OR WILDCAT NAME
11.	SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	SEC 18, T9S, R23E
12.	COUNTY OR PARISH 13. STATE
	UINTAH UTAH
14.	API NO.
7	-3-047-31158
	ELEVATIONS (SHOW DF, KDB, AND WD)
	4976' NAT GL

STATUS REPORT 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SUBSEQUENT REPORT OF:

STATUS 10-10-83: SURFACE SET, WORT.



(NOTE: Report results of multiple completion or zone

change on Form 9-330.)

Ĝ

Subsurface Safety Valve: Manu. and Typ	pe Set @	Ft.
18. I hereby certify that the foregoing is	s true and correct  ON CHERK DATE 10-10-83	
	(This space for Federal or State office use)	7
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE DATE	

Form Approved. Budget Bureau No. 42-R1424

## UNITED STATES

5.	LEASE					
<u></u>	0337					
6.	IF INDIA	N, ALLOT	TEE OF	RTRIE	E NAM	E

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to despon or plug back to a different service, use from 9-331-C for such proposals;  Do not use this form for proposals to drill or to despon or plug back to a different service, use from 9-331-C for such proposals;  Do not use this form for proposals to drill or to despon or plug back to a different service, use from 9-331-C for such proposals;  Do not use this form for proposals to drill or to despon or plug back to a different service, use from 9-331-C for such proposals;  Do not use this form for proposals to drill or to despon or plug back to a different service, use from 1 to service the proposals;  Do not use this form for proposals to drill or to despon or plug back to a different service to the proposals;  Do not use this form for proposals to drill or to despon or plug back to a different service to service the proposals;  Do not use this form for proposals to drill or to despon or plug back to a different service the proposals;  Do not use this form for proposals to drill or to despon or plug back to a different service the proposals to different service the proposals to drill or to despon or plug back to a different service to service the proposals to drill or to despon or plug back to a different service to disposal to the proposal to the proposal to drill drill or to despon or plug back to a different service to disposal to the proposal to drill drill drill give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  Set the proposal to drill drill give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  Set the proposal to drill drill give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  Set the proposal to drill drill give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  In the p	DEPARTMENT OF THE INTERIOR	5. LEASE	
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or plug back to a different servoir, but from 9-331-C for such proposals to drill or to deepen or plug back to a different servoir, but from 9-351-C for such proposals to drill or to deepen or plug back to a different servoir, but from 9-351-C for such proposals to drill or to deepen or plug back to a different servoir, but from 9-351-C for such proposals to drill or to deepen or plug back to a different servoir but from 9-351-C for such proposals to drill or to deepen or plug back to a different CHAPITA WELLS UNIT 8. FARN OR LEASE NAME  9. WELL NO.  9. W			
CHAPTTA WELLS UNIT  8. FARM OR LESS NAME  1. oil gas well xx other  2. NAME OF OPERATOR  BELCO DEVELOPMENT CORPORATION  3. ADDRESS OF OPERATOR  P. O. BOX X. VENNAL, UTAH 84078  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  AT SUBFACE: 638', ESL & 666' FWL  AT TOP PROD. INTERVAL:  AT TOTAL DEFTH:  5. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  EQUEST FOR APPROVAL TO:  SUBSEQUENT REPORT OF:  10. FIELD OR WILLOAT NAME  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  AREA  AREA  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  AT SUBFACE: 638', ESL & 666' FWL  AT TOP PROD. INTERVAL:  AT TOTAL DEFTH:  10. FIELD OR WILLOAT NAME  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  AREA  AREA  AREA  4. API NO.  4. 23-047-31158  15. ELEVATIONS (SHOW DF, KDB, AND WD)  4976' NAT GL  WILTIPLE COMPLETE  HANGE ZONES  BANDON'  THE CASING UNITED TO STATUS of Invalidate completion or zone change on Form 9-330.)  NOV 1 6 1838  N	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
Do not use this form for proposals to drill or to deepen or plug back to a different servorir, Use Form 9-331-C for such proposals.)  1. Oil gas well other  2. NAME OF OPERATOR  BELCO DEVELOPMENT CORPORATION  3. ADDRESS OF OPERATOR  P.O. BOX X, VERNAL, UTAH 84078  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  AT SURFACE: 6381', ESL 6 666' FWL.  AT TOP PROD. INTERVAL.  AT TOTAL DEPTH:  AT TOTAL DEPTH:  TOTAL DEPTH:  CHAPTTA WELLS UNIT  8. FARM OR LEASE NAME  9. WELL NO.  59-18  10. FIELD OR WILDCAT NAME  11. SEC, T., R., M., OR BLK. AND SURVEY OR AREA  AREA  AREA  AREA  AREA  11. SEC, T., R., M., OR BLK. AND SURVEY OR AREA  AREA  AREA  AREA  AREA  AREA  12. COUNTY OR PARISH 13. STATE  11. INTAH  14. API NO.  4-3-047-31158  15. ELEVATIONS (SHOW DF, KDB, AND WD)  4976' NAT GL  (NOTE: Report results of multiple completion or zone change on Form 9-330.)  TOTAL COUNTY OR PARISH 13. STATE  11. SEC, T., R., M., OR BLK. AND SURVEY OR AREA  AREA  AREA  AREA  (NOTE: Report results of multiple completion or zone change on Form 9-330.)  (NOTE: Report results of multiple completion or zone change on Form 9-330.)  TOTAL COUNTY OR PARISH  14. API NO.  4-3-047-31158  15. ELEVATIONS (SHOW DF, KDB, AND WD)  4976' NAT GL  (NOTE: Report results of multiple completion or zone change on Form 9-330.)  10. FIELD OR WILDCAT NAME  11. SEC, T., R., M., OR BLK. AND SURVEY OR AREA  AREA  12. COUNTY OR PARISH  13. SEC, T., R., M., OR BLK. AND SURVEY OR AREA  AREA  14. API NO.  4-3-047-31158  15. ELEVATIONS (SHOW DF, KDB, AND WD)  4-76' NAT GL  (NOTE: Report results of multiple completion or zone change on Form 9-330.)  10. FIELD OR WILDCAT NAME  10. FIELD OR WILDCAT NAME  11. SEC, T., R., M., OR BLK. AND SURVEY OR AREA  AREA  11. SEC, T., R., M., OR BLK. AND SURVEY OR AREA  12. COUNTY OR PARISH  13. SEC, T., R., M., OR BLK. AND SURVEY OR AREA  14. API NO.  4-3-047-31158  15. ELEVATIONS (SHOW DF, KDB, AND WD)  4-76' NAT GL  (NOTE: Report results of multiple completion or zone change on Form 9-330.)  10. FIELD OR WILDCAT	SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
1. oil   gas   conter   gas   conter   gas   gas		CHAPITA WELLS UNIT	
1. Oil	eservoir. Use Form 9-331-C for such proposals.)		
Well well other  2. NAME OF OPERATOR  BELCO DEVELOPMENT CORPORATION  3. ADDRESS OF OPERATOR  P.O. BOX X, VERNAL, UTAH 84078  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below)  AT SURRACE: 638, FSL 6 666' FWL  AT TOTAL DEPTH:  6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  EQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  BACTURE TREAT  HOOT OR ACIDIZE  BERNAME SHUT-OFF  BACTURE TREAT  ULL OR ALTER CASING  BULL OR A	1. oil — gas —		
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION 3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below) AT SURFACE: 638', FSL & 666' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH: AT TOTAL DEPTH: AT TOTAL DEPTH: C. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  EQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: BANDON' BEQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: BANDON' BOY THEAT HOOT OR ACIDIZE ULLI OR ALTER CASING ULLITIPLE COMPLETE ULL OR ALTER CASING ULLITIPLE COMPLETE HANGE ZONE BANDON' TO ESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  STATUS 11-8-83: SURFACE SET, WORT.  (In) In space for Federal or State office use)  (This space for Federal or State office use)  PPROVED BY  TITLE  DATE  1. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  AREA AREA AREA AREA AREA AREA AR		9. WELL NO.	
BELCO DEVELOPMENT CORPORATION  3. ADDRESS OF OPERATOR  P.O. BOX X, VERNAL, UTAH 84078  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below)  AT SURFACE: (3.8', FSL & 666' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:  6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  EQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  EST WATER SHUT-OF RACTURE TREAT  HOOT OR ACIDIZE  EPAIR WELL  ULL OR ALTER CASING	2. NAME OF OPERATOR	· · · · · · · · · · · · · · · · · · ·	
3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below). AT SURFACE: 633', FSI, 6 666', FWL AT TOP PROD. INTERVAL!. 6 666', FWL AT TOTAL DEPTH: 6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  EQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: EST WATER SHUT-OFF HONOR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  STATUS 11-8-83: SURFACE SET, WORT.  (This space for Federal or State office use)  (This space for Federal or State office use)  (This space for Federal or State office use)  PPROVED BY  TILLE  DATE  11. SEC., T., R.M., OR BLK. AND SURVEY OR AREA  AREA  SREC. 18. T9S., R2.3E  SREC. 18. T9S., R2.3E  SREC. 18. T9S., R2.3E  SEC. 18. T9S., R2.3E  SREC. 18. T9S., R2.3E  SEC. 18. T9S., R2.3E  IL COUNTY OR PARISH. I 33. STATE  UTAH  11. API NO.  4-3-047-31158  15. ELEVATIONS (SHOW DF, KDB, AND WD)  4976' NAT GL  (NOTE: Report results of multiple completion or zone change on Form 9-330.)  (NOTE: Report results of multiple completion or zone change on Form 9-330.)  (NOTE: Report results of multiple completion or zone change on Form 9-330.)  (NOTE: Report results of multiple completion or zone change on Form 9-330.)  (NOTE: Report results of multiple completion or zone change on Form 9-330.)  (NOTE: Report results of multiple completion or zone change on Form 9-330.)  (NOTE: Report results of multiple completion or zone change on Form 9-330.)  (NOTE: Report results of multiple completion or zone change on Form 9-330.)  (NOTE: Report results of multiple completion or zone change on Form 9-330.)  (NOTE: Report results of multiple comple	BELCO DEVELOPMENT CORPORATION		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  AT SURFACE: 438' FSI. 6 666' FWL AT TOTAL DEPTH:  AT TOTAL DEPTH:  6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA  EQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  EST WATER SHUT-OFF ACCIDIZE FAIR WELL  ULL OR ALTER CASING UNITIPLE COMPLETE  7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  STATUS 11-8-83: SURFACE SET, WORT.  STATUS 11-8-83: SURFACE SET, WORT.  TILLE DATE  (This space for Federal or State office use)  (This space for Federal or State office use)		TO TIES ON WESOM MAINE	
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STATUS 11-8-83: SURFACE SET, WORT.  SUBSURFACE SET, WORT.  SUBSURFAC		<u> </u>	
Subsurface Safety Valve: Manu. and Type	measured and true vertical depths for all markers and zones pertinen	t to this work.)*	
Set @Ft.  8. I hereby certify that the foregoing is true and correct  IGNED		NOV 1 6 1983	
(This space for Federal or State office use)  PPROVED BY DATE	· · · · · · · · · · · · · · · · · · ·	OIV. OF OIL GAS & IIII.	
PPROVED BY DATE	GIGNED ATTACH THE ENG CLERK	DATE 11-8-83	
	(This space for Federal or State offi	ce use)	
		DATE	

3

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	U-0337
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	7 11117 10055145117 11115
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	CHAPITA WELLS UNIT
Total total good total good proposalary	8. FARM OR LEASE NAME
1. oil gas	
well Well XX other	9. WELL NO. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4.
2. NAME OF OPERATOR	59-18
BELCO DEVELOPMENT CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	
P.O. BOX X, VERNAL, UTAH 84078	11. SEC., T., R., M., OR BLK. AND SURVEY OF
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA ###################################
below.)	SEC 18, T9S, R23E
AT SURFACE: 638' FSL & 666' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	UINTAH - UTAH
	14. API NO. ১৯৯৮ চ চুটুন্ত
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	<u>43-047-31158 한 상 수학을 표</u>
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD
DECLIFOT FOR APPROVAL TO CURRENT PERCET OF	4976' NAT GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	\$ 1/2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
TEST WATER SHUT-OFF	
FRACTURE TREAT	
REPAIR WELL	(NOTE: Report results of multiple completion or zon
PULL OR ALTER CASING	change on Form 9–330.) —
MULTIPLE COMPLETE	
CHANGE ZONES	· 经股份 ( 新草草)
ABANDON*	그 그 그 이 그 원생님이 그 한 화목하다.
(other) STATUS REPORT	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent	irectionally drilled, give subsurface locations and
	And the second of the second
STATUS 12-14-83: SURFACE SET, WORT.	
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	BET 16 1988
	GIV. OF DIL, GAS & MINING
	GIV. UT UILI

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Subsurface Safety Valve: Manu.	and Type		Set @		<u>.</u>	Ft
18. I bereby certify that the fore	egojng is Hue and correct			- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		
signed active	nulson ENG CLERK	DATE .	12-14-83	<u> </u>		
	(This space for Federal or State office use	)		<u> </u>		_
APPROVED BY	V: TITLE	DATE		= 5-2	-	

Form 3160-5 (November 1983)		JNITED STAT		(Other less	TRIPLICATE*	Budget Burcau N Expires August	31, 1985
(Formerly 9-331)		J OF EMND MAI		NV Acted mide)		6. LEASE DESIGNATION	AND BREAK NO.
CHN		CES AND RE		N WELLS	<del></del>	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
(Do not use this		als to drill or to dec			reservoir.		
OIL GAS						7. UNIT AGREEMENT NAM CHAPITA WELL	
2. NAME OF OPERATOR	XX OTHER					8. FARM OR LEASE NAME	
BELCO DEVI	ELOPMENT C	ORPORATION					
3. ADDRESS OF OPERATOR						9. WELL NO.	
P.O. BOX 2	K, VERNAL,	UTAH 84078	nce with any Si	ate requirements	•	59-18 10. FIELD AND POOL, OR	WILDCAT
See also space 17 belo At surface	w.)	,			• .		
638' FSL &	666' FWL					CWU - Wasatc 11. BBC., T., R., M., OR BI BURYET OR ARMA	K. AND
	·						
14. PERMIT NO.		15. ELEVATIONS (Sh	ow whether DF, R	T, GR, etc.)		SEC 18, T9S, 12. COUNTY OR PARISH	R23E 13. STATE
43-047-3115	8	4976'	NAT GL			UINTAH	UTAH
16.	Check Ap	propriate Box To	Indicate Na	ture of Notice	, Report, or O	ther Data	
א	OTICE OF INTENT	ION TO:	1	•	BUBBEQU	BNT REPORT OF:	
TEST WATER SHUT-OF	P	CLL OR ALTER CASIN		WATER SHO	T-OFF	REPAIRING WI	ELL
PRACTURE TREAT	71	ULTIPLE COMPLETE		FRACTURE T	REATMENT	ALTERING CAR	SING
SHOOT OR ACIDIZE REPAIR WELL		BANDON* Hange Plans		SHOOTING O	R ACIDIZING	ABANDONMENT	r•
(Other) STATUS		ANGE PLANS		(Other) (Note	: Report results	of multiple completion or etion Report and Log form	n Well
STATUS 1-6-	·84: sı	RFACE SET.					
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		2					
18. I hereby certify that	the foregoing is	true and correct					
SIGNED AL	Ky 7	ruleon.	TITLEEN	GINEERING	CLERK		·
(This space for Feder	al or State office	use)					
APPROVED BY			TITLE			DATE	
CONDITIONS OF AP	PROVAL, IF AN						

(Formerly 9–331) <b>DEPARTM</b>	INITED STATES IEN: )F THE INTERIO J OF TAND MANAGEMENT	8UBMIT IN TRIPLICATE* (Other instructions reverse side)	Budget Bureau No. 1004-0135 Expires August 31, 1985  5. LEASE DESIGNATION AND SERIAL NO. U-0337
SUNDRY NOTI	CES AND REPORTS OI	N WELLS k to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS OTHER  2. NAME OF OPERATOR			7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT 8. FARM OR LEASE NAME
BELCO DEVELOPMEN  3. ADDRESS OF OPERATOR  P.O. BOX X, VERN			9. WBLL NO. 59-18
4. LOCATION OF WELL (Report location cleans also space 17 below.) At surface 638' FSL & 666	early and in accordance with any St	ate requirements.*	10. FIELD AND POOL, OR WILDCAT  CWU - WASATCH  11. SHC., T., B., M., OR BLK. AND SURVEY OR AREA  SEC 18, T9S, R23E
14. PERMIT NO. 43-047-31158	15. ELEVATIONS (Show whether DF, R. 4976' NAT GL	r, GR, etc.)	12. COUNTY OR PARISH 13. STATE UINTAH UTAH
NOTICE OF INTENT		ansa±60	ENT REPORT OF:
FRACTURE TREAT SHOOT OR ACIDIZE A	CLL OR ALTER CASING ULTIPLE COMPLETE BANDON* HANGE PLANS	WATER SHUT-OFF  FRACTURE TREATMENT SHOOTING OR ACIDIZING  (Other)  (NOTE: Report results Completion or Recouple	attering casing  ABANDONMENT*  of multiple completion on Well etion Report and Log form.)
surface casing v cement. Well wa ation by placing	oudded with an air rig was set at 174' and ce as never drilled. It g a 10' cement plug in ing location as per BI	mented to surface w is proposed to aband the top of the sur	ith 200 sacks don <u>thi</u> s loc-
			TEB S 1904
D. B'	APPROVED BY THE ST OF UTAH DIVISION OIL, GAS, AND MINI ATE:	ATE ONL	DIVISION OF , GAS & MINING
18. I hereby certify that the foregoing is		DISTRICT ENGINEER	JAN 30, 1984
(This space for Federal or State office  APPROVED BY  CONDITIONS OF APPROVAL, IF AR	TITLE		DATE

	UNITED STATES TMEN OF THE INTER EAU OF LAND MANAGEMEN		Budget Burcau No. 1004-0135 Expires August 31, 1985  5. LEASE DESIGNATION AND SERIAL NO.  U-0337
	OTICES AND REPORTS ( possals to drill or to deepen or plug l iCATION FOR PERMIT—" for such p		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS XX OTHER			7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT
2. NAME OF OPERATOR	DLEUM CORPORATION		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR	JEEGH CORTORATION		9. WELL NO.
P.O. BOX X, VE	ERNAL, UTAH 84078		59-18
4. LOCATION OF WELL (Report location See also space 17 below.) At surface	n clearly and in accordance with any	State requirements.	10. FIELD AND POOL, OR WILDCAT
638' FSL & 666' FW	L		CWU - Wasatch  11. SHC., T., B., M., OR BLK. AND BURVEY OR AREA
14 PERMIT NO.	15. ELEVATIONS (Show whether Dr		SEC 18, T9S, R23E
43-047-31158	4976' NAT GL	, R1, GR, etc.)	UINTAH UTAH
16. Check A	Appropriate Box To Indicate N	lature of Notice, Report, or O	
NOTICE OF IN			ENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHOT-OFF	REPAIRING WELL
SHOOT OR ACIDIZE	MULTIPLE COMPLETE ABANDON®	SHOOTING OR ACIDIZING	ALTERING CABING ABANDONMENT®
REPAIR WELL	CHANGE PLANS	(Other)	
(Other) STATUS REPORT		(NOTE: Report results (Completion or Recomple	of multiple completion on Well tion Report and Log form.)
STATUS 2-6-84:	SURFACE SET. WO APPROPROCEDURE.	VAL OF PLUG AND ABANDO	NMENT
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			,
8. I bereby certify that the foregoing	is twice and correct		
SIGNED Lally		ENGINEERING CLERK	DATE 2-6-84
(This space for Federal or State of	ffice use)		
APPROVED BY	ANY:		DATE

	TMENT OF THE	E INTERIOR	R verse side)	co re 5.	LEARE DESIGNATION	1 31, 1985 AND RERIAL HO
Use "APPLI	TICES AND RE	PORTS ON	WELLS to a different reservois	r. 6.	11-0337 IF INDIAN, ALLOITE	E UR TEINE NAM
OIL CAB XX OTHER				1	UNIT AGREEMENT NO	
2. NAME OF OPERATOR					CHAPITA WEL	
BELCO DEVELOP	MENT CORPORATION	ON		-	PAR OF LEASE NA	
or labeled of Orderion				9.	WELL NO.	
P.O. BOX X, VET  4. LOCATION OF WELL (Report location See also space 17 below.) At surface	clearly and in accordan	78 ce with any State	requirements.	10.	59-18 FIELD AND POOL, OF	WILDCAT
638' FSL & 666' FWL			·	11.	CWU - Wasai ( BRC., T., B., M., OR B BURVET OR AREA	LK. AND
14. PERMIT NO.	15. ELEVATIONS (Show	w whether pr. RT. o	R etc.)		SEC 18. T9S.	_R23E
43-047-31158	4976'		n, cu.,	12.	COUNTY OF PARISH	13. STATE
16. Check A				<u>'</u> !	JINTAH	UTAH
NOTICE OF INTE	ppropriate Box To I	ndicale Natur	e of Notice, Report	l, or Other	Data	
[]				UBSEQUENT B	EFORT OF:	
Fb . 65000	PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING W	ELL
0,000,00	MULTIPLE COMPLETE ABANDON®		FRACTURE TREATMENT	I—I ·	ALTERING CAS	SING
	CHANGE PLANS		SHOOTING OR ACIDIZIN	"c []	ABANDONMENT	r•
(Other) STATUS REPORT			(Other) (Norm: Report	results of mn	ltiple completion or Report and Log form	
17. DESCRIBE PROPOSED OR COMPLETED OPE proposed work. If well is directionent to this work.) •  STATUS 3-7-84: Si			, OF PLUG AND A			
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3. I hereby certify that the foregoing is t	rue and correct					
EICHPIN althy	nutson	ENGIN	EERING CLERK	<b>1</b> 7	March	7. 1984
(This space for Federal or State office	use)			L	- ALD	, _, _,
APPROVED BY	TITL	Æ		D	ATE	



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 1, 1985

Belnorth Petroleum Corporation DBA - Belco PO Box 5610 TA Denver, Colorado 80217

Gentlemen:

Re: Well No. Chapita Wells 59-18 - Sec. 18, T. 9S., R. 23E., Uintah County, Utah - API #43-047-31158

Our office received a Notice of Intention to Abandon the above referenced well dated February 2, 1984. As of the date of this letter we have not received a subsequent notice.

If this well has been plugged and abandoned, please return the enclosed Sundry Notice indicating the plugging procedure used and the date the work was completed.

Thank you for your cooperation in this matter.

Sincerely,

Pam Kenna

Well Records Specialist

Enclosure cc: Dianne R. Nielson Ronald J. Firth John R. Baza

File

01705/23

Form 3160-5 (November 1983) (Formerly 9-331)	UN D STA	TES SUBMIC (Other	IIT IN TRIP reside)	Form approved. Budget Bureau l Expires August	
SUN (Do not use thi	BUREAU OF LAND MANDERY NOTICES AND RESTORM FOR PROPERTIES TO BE STORM TO BE ST	EPORTS ON WEI	_LS	U-0285A . IP INDIAN, ALLOTTEE	OR TRIBE NAME
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2. NAME OF OPERATOR	A		8	Chapita We	ELS UNIT
3. ADDRESS OF OFFICE	DEVELOPMENT CORPORAT			. WELL NO.	
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14. PERMIT NO.	. =	Show whether DF, RT, GR, etc.)	1	2. county on raises	9S R23E 18. STATE
<del>43-0</del>	47–31158 Check Appropriate Box T	o Indicate Nature of N	lotice, Report, or Oth	O THE OWNER	
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$\lambda +$	t the foregoing is true and correct		ering Clerk	•	3, 1985
(This space for Fed	eral or State office use)	TITLE		DATE	
APPROVED BY	PPROVAL, IF ANY:	TITLE		DATE	

Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 20, 1986

Belnorth Petroleum Corporation DBA - Belco P.O. Box 5610 TA Denver, Colorado 80217

Gentlemen:

Re: Well No. Chapita Well 59-18 - Sec. 18, T. 9S, R. 23E Uintah County, Utah - API 43-047-31158

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above referenced well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, and forward it to this office as soon as possible, but not later than February 2, 1986.

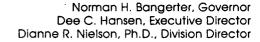
Sincerely,

Tami Searing ( )
Well Records Specialist

Enclosure

cc: Dianne R. Nielson Ronald J. Firth John R. Baza File

0320/62





355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 20, 1986

Belnorth Petroleum Corporation DBA - Belco P.O. Box 5610 TA Denver, Colorado 80217

Gent:lemen:

Re: Well No. Chapita Wells 59-18 - Sec. 19, T. 9S, R. 23E Uintah County, Utah - API 43-047-31158

Our office received a Notice of Intention to Abandon the above referenced well dated May 8, 1985, this is the second notice which has been sent to your company. As of the date of this letter we have not received a subsequent notice.

If this well has been plugged and abandoned, please return the enclosed Sundry Notice indicating the plugging procedure used and the date the work was completed.

Thank you for your cooperation in this matter.

Sincerely,

Tami Searing

Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0320/61



RECEIVED

**JAN3** 1 1986

GAS & MINING

January 30, 1986

State of Utah
Division of Oil Gas & Mining
365 W. Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

ATTN: Tami Seaving

SUBJECT: CWU 59-18

Sec. 59, T9S, R23E Uintah Co., Utah API 43-047-31158

Ms. Seaving:

In answer to your letter of January 20, 1986, this well has not been plugged & abandoned. It was drilled to 200' and drilling was never completed. When the well is plugged a subsequent notice along with a completion report will be filed.

Very truly yours,

J.C. Ball

District Engineer

JCB/1w /0613A/

cc: Well File

no Pattus on Will to be sent out per R. J. Luth.

8-00.86

#### ENRAN Oil & Gas Company

020939

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987

Ms. Tammy Searing, 355 W. North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180

DIVISION OF OIL. GAS & MINING

95,03E, 18 43.047.31158

59-18

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number NO401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,

the The

John Thomas

Governmental Royalties & Taxes

**ENCLOSURE** 

cc: Don Fox

ENRAN Oil & Gas Company

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah Division of Oil, Gas & Mining 355 W. North Temple Salt Lake City, Utah

Attention: Ron Firth

Dear Mr. Firth:

FEB 20 1987

DIVISION OF OIL. GAS & MINING

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

Belco Development Corporation
Belco Petroleum - North America, Inc.
BelNorth Energy Corporation
BelNorth Petroleum Corporation
FEC Offshore Inventory Company
Florida Exploration Company
HNG Exploration Company
HNG Fossil Fuels Company
HNG Oil Company
HNG Oil (Sumatra) Inc.
IN Holdings, Inc.
InterNorth Exploration and Production Division
Ocelot Oil Company
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

incerely yours,

. C. Ball

District Superintendent

JCB:jl

cc A. C. Morris

D. Weaver

File

J. C. Ball

D. Wright

Part of the Enron Group of Energy Companies

#### Page 2

cc: Bureau of Land Management - Utah
Bureau of Land Management - Colorado
Bureau of Land Management - New Mexico
State of Utah
State of Colorado
State of New Mexico

Sec 18 950 23E Est 5kg 20 July 88 CWU 59-18 Enron Oil É Gas 43-047-31158 OPS 42.381 50 SHETS 5 SOUARE 42.382 100 SHETS 5 SOUARE MATIONAL | 12.382 200 SHETS 5 SOUARE MATIONAL | 12.382 200 SHETS 5 SOUARE Op&A marker access

Form 3160-5 (November 1983)	DEPARTM	INITED STATES IEN OF THE INTER	SUBMIT IN TRIPLICATES  (Other instructions re-	
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2. NAME OF OPERATOR				8. PARM OR LEASE NAME
ENKON OIL				9. Wall 80.
•,	1815, VEF	RNAL, UTAH	) <del>}</del> <b>E(C) E</b> ([\ <b>V</b> ) <b>E</b>   <b>D</b> )	59-18
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SHOOT OR ACIDIZE		BANDON®	SHOOTING OR ACIDIZING	ABANDONMENT® XX
REPAIR WELL (Other)		HANGE PLANS	(Other) (Norm: Report result	s of multiple completion on Well pletion Report and Log form.)
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PROCEDURE				61771
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2.	Weld on d	ryhole marker.		
3.	Rehab & s	eed per BLM Spe	cs.	
10 Y h - 1		***************************************		
18. I hereby certify ti	int the foregoing is	<i>a</i>	Sr. Admin. Clerk	12/20/88
SIGNED	now F		DI. Hamili, Olora	DATE 12/20/00
(This space for F	ederal or State offic	e use)		
APPROVED BY _ CONDITIONS OF	APPROVAL, IF A	TITLE		DATE

#### INVOICE

#### FRED SPARGER WELDING

1980 S. 1500 W. Phone 789-0772

DEC 2 1 1988

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30.550/ Cal

#### TRICON KENT CO.

October 14, 1988

ENRON OIL & GAS COMPANY 211 South 1000 East Vernal, Utah 84078

INVOICE NO. 8809-38

To bill you for work performed on your project "As Per Attached" on October 10, 1988 as follows:

October 10, 1988

Ticket #2063

\$ 1,800.00

Amount Due

\$ 1,800.00

TRICON JOB NO. 877701 Federal I.D. #84-0595334

	EN	RON	OIL & G	AS COMPANY							
Vendor Number	D	Approval Date Signature									
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00T 17 1988

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P.O. BOX 1330 CASTLE ROCK, COLORADO 80104

Turner Lumber, Ir.

95 SO. HWY. 55 PRICE, UTAH 84501

SOLD

TO

INVOICE INVOICE DATE NO 07/14/88 75635

> 850.0106 CB

ENRUN UIL & GAS P.O. BOX X 84078 VERNAL, UT

ENRUN DIL & GAS P.O. BOX X SHIP VERNAL, UT 84078 TO

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BOWTHORPE 3 26459

service charge of 11/2% per month, 18% annual rate will be charged on all past due accounts, with a minimum charge if \$ 50 on all balances under \$33.00. In the event of perault I agree to pay all expenses of enforcing the terms hereof, including court costs and attorneys fees. Receipt of all merchandise and performance of all services shown above is cknowledged. In consideration of credit extended to me by TURNER LUMBER, INC. in the purchase of goods and envices described on this statement, I accept the same terms and agree to pay said account in full.

SALE AMOUNT

54.75

MISC. CHARGES

.00

FREIGHT

.00

SALES TAX . ✓JOTAL

3.29

PAYMENT REC'D **BALANCE DUE**  58.04

Turner Lumber, c.

565 East Main Vernal, Utah 84078 789-3581

SOLD

TO

Lagoon and Third E Roosevelt, Utah 84066 722-3301 #NVOICE DATE 06/02/88 MVOICE PAGE NO 73755 1

P.O. BOX X VERNAL, UT 84078 ENRON OIL & GAS P.O. BOX X SHIP VERNAL, UT 84078

CW 59

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#### BOATHORPE

A service charge of 11/2% per month, 18% annual rate will be charged on all past due accounts, with a minimum charge of \$.50 on all balances under \$33.00. In the event of default I agree to pay all expenses of enforcing the terms hereof, including court costs and attorneys fees. Receipt of all merchandise and performance of all services shown above is acknowledged. In consideration of credit extended to me by TURNER LUMBER, INC. in the purchase of goods and services described on this statement, I accept the same terms and agree to pay said account in full.

SALE AMOUNT

91.25

MISC. CHARGES\_ FREIGHT .00... .00

SALES TAX

TOTAL

5.48

PAYMENT REC'D

BALANCE DUE

96.73

## STEVE REGAL CO.

SECURITY AGREEMENT

REALT TO:

P.O. Box 30676, 4215 South 500 West Selt Lake City, Utah 84130 • (801) 268-4500 -

Self Joke <u>City. Vernel, Delte</u> and Legan, Utah Caldwell, Idoho Fells and Twin Fells, Idoho Elko, Novada Agricultural Chemicals
Animal Health Products
Seed Products
Pumps and Sprayers
Feed and Feed Additives
Form Fertilizers
Consumer Products
Livestock and Poultry Equipment
Agricultural Irrigation Equip.
Nutritional Vet Service
CUSTOMER COPY

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## UNITED STATES SUBMIT DEPARTMENT OF THE INTERIOR

Form 9–330 Kev. 5–68)	ī <b>1</b>	'N'FD ST	<b>LATES</b>	SUBMIT 1	IN DUPLI	* · · ·	Fo Ru	orm appi udget Bu	roved. ireau No. 42-R355.5.	
(See other in-							5. LEASE DESIGNATION AND SERIAL NO.			
GEOLOGICAL SURVEY							U-0337			
WELL COM	APLETION O			EPORT A	ND LOC	3*			EE OR TRIBE NAME	
1a. TYPE OF WELL		GAS WELL X		Other			7. UNIT AGREE	•		
b. TYPE OF COMPI	LETION:			:		TET -	CHAPI'			
	WORK DEEP- OVER EN	PLUG BACK	DIFF. C	Other UNDRI	TUTED N	12122	S. FARM OR LI	N		
ENRON OI	L & GAS CO	•		ME.	VIEID	) ]	9. WELL NO. 59-18	-		
3. ADDRESS OF OPERATOR P. O. BOX 1815, VERNAL, UTAH 84078					4611				OR WILDCAT	
P. O. BO.	(Report location of	early and in accor	dance with and	EBe Walirth	189).	<del>] -  </del>				
At surface	-	OR AREA		BLOCK AND SURVEY						
63 At top prod. inter		Sec. 18, TX9S. R23E								
At total depth		12. COUNTY OF	R	13. STATE						
e e		TE ISSUED 1-19-88		Uintah		Utah				
5. DATE SPUDDED	16. DATE T.D. REACH	HED   17. DATE CO		prod.)   18. E	ELEVATIONS (D	OF, REB, RT,			EV. CASINGHEAD	
2-18-82				4	4.976'	GL		8	CABLE TOOLS	
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31. PERFORATION REC	32. DEPTH INTER					ATERIAL USED				
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						-				
22 #			7070	DUCTION						
33.* DATE FIRST PRODUCTI	ION PRODUCT:	ION METHOD (Flow			nd type of pu	imp)	well shu	STATUS it-in)	(Producing or	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GASM	ICF.	WATER—BBL		GAS-OIL RATIO	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OILBBL.	GAS-M	icr.	WATER	BBL.	OIL GR	AVITY-API (CORR.)	
34. disposition of g	   AS (Sold, used for fu	el, vented, etc.)		<u> </u>			TEST WITNES	SSED BI		
35. LIST OF ATTACH	MENTS									
							-			
36. I hereby certify	that the foregoing a	and attached info							2/6/89	
SIGNED	mola 2	- Wall	TITLE	SR. Admi	<u> 111. CT€</u>	-T V	DATE	ю —	., ., .,	

# INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency or or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal submitted, particularly with regard to local, area, or regional procedures and practices. and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sam

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Hen 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Interest. It is empleted for separate production from more than one interval zone (multiple completion), so state in item 24 show the producing interval. Or the producing is and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Submit a separate completion report on this form for each interval to be separately produced.

Hem 33:

871-233 TRUE VERT. DEPTH TOP DEPTH GEOLOGIC MARKERS MEAS. 1 NAME 38. CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING AND SHUT-IN PRESSURES, AND RECOVERIES AND GAS OIL **RJF** CRN DESCRIPTION, CONTENTS, BTC. **GLH** JRB SLS DTS MICROFILM FILE IMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, PLOWING BOTTOM TOP FORMATION 37. SUMMARY